	-1		/				
DISTRIPTION							
SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+11				
FILE	1	AND	Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS				
LAND OFFICE							
IRANSPORTER GAS	-						
OPERATOR							
PRORATION OFFICE	1	· · · · · · · · · · · · · · · · · · ·					
EL PASO NATURAL GA	AS CO.	• • •					
Address			•				
BOX 990, FARMINGTO Reason(s) for tiling (Check proper box		Other (Please explain)					
New Well [X]	Change in Transporter of:						
Recompletion	Cil Dry Ga	s []					
Change in Ownership	Casinghead Gas Conden	isate					
If change of ownership give name							
and address of previous owner							
DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, Including Fo	ormation Kind of Lease	Lease No.				
FIELDS	4A (FT) UNDES. FR		or Fee NM 010989				
Location	kk						
Unit Letter 0 ; 84	0Feet From The <u>South</u> Lin	e and <u>1580</u> Feet From T	he <u>Fast</u>				
Line of Section 28 To	wnship 32-N Range 1	1W , NMPM, San Jua	n County				
	<u>52-1</u>		16				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed capy of this form is to be sent)				
		BOX 990, FARMINGTON, NE					
EL PASO NATURAL G	AS U. isinghead Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent)				
EL PASO NATURAL G		BOX 990, FARMINGTON, NE					
If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Bge.	Is gas actually connected? Whe	r.				
	ith that from any other lease or pool,	give commingling order number:					
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Completi	on - (X) Oil Well Gas Well		Pitty Edite Same Nes (1 1				
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.				
8/8/77	5/24/78 Name of Producing Formation	5615'	55981				
		1	Tubing Depth				
6185' GL ·	FT	2488'	2493 Depth Casing Shoe				
	,2580,2585,2589,2655,2659	2663 w/1 SPZ	5615				
	TUBING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	9 5/8"	224 '	SACKS CEMENT				
<u>13 3/4''</u> 8 3/4''	7''	32901	515 cf				
6 1/4"	4 1/2" liner	3146-5615'	423 cf				
	1 1/4''	2493'	tubing				
. TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a, able for this de	pin or be for juit 24 hours					
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, elc.)				
		Casing Pressure	Choke Size				
Length of Test	Tubing Pressure	Canny Pressue					
Actual Pred, During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF •				
l		l	L				
GAS WELL Actual Prod. Teat-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate				
2342	<u>3 hours</u>		Charles Since and Annual State				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 1045	Choke Size				
Calc. A.O.F. CERTIFICATE OF COMPLIAN	1045		TION COMMISSION				
CERTIFICATE OF COMPLIAN		11					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.		APPROVED					
						Separate Forma C-104 must	, be tred to: each poor th metabo