DISTRIBUTION SANTAFE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-13 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL (GAS
PRORATION OFFICE Operator			
EL PASO NATURAL G			
BOX 990, FARMINGT		Other (Please explain)	
New Well Recompletion Change in Ownership	Change In Transporter of: C11 Dry G Casinghead Gas Conde	二 1 ·	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND Lease Name FIELDS	LEASE Well No. Pool Name, Including ! 4A (MV) BLANCO M.		174 010000
Location	O Feet From The South Li		The East
		1W , ммрм, Sán Ji	uan County
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS Aadress (Give address to which appro	ved copy of this form is to be sent)
EL PASO NATURAL C		BOX 990, FARMINGTON, Address (Give address to which appro	NEW MEXICO ved copy of this form is to be sent)
EL PASO NATURAL C	AS CO.		NEW MEXICO
If well produces oil or liquids, give location of tanks.	0 28 32N 11W	l and a sumbar	
V. COMPLETION DATA	oith that from any other lease or pool	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Complet	Date Compl. Ready to Prod.	Y Total Depth	P.B.T.D.
8/8/77 Elevations (DF, RKB, RT, GR, etc.)	5/24/78 Name of Producing Formation	5615! Top (Gas Pay	5598 Tubing Depth
6185' GR Perforations 4431, 4541, 4546	MV ,4567,4659,4666,4671,4676	. 4431 5,4681,4686,4691,4727,474 4863,4881,4880,4897,4903	5386 1 Depth Casing Shoe 5. 5615
4942,4975,4997,5015,504	47.5061.5069.5077.5083.50	,4863,4881,4889,4897,4903 094,5116 w/1SPZ. 5171,517 508,5316,5321 w/1SPZ.5353	6,5194,5198,5203,5208,52 5,5366,5380,5403,5412,(OV
13 3/4'' 8 3/4''	9 5/8''	224' 3290'	224 cf. 515 cf.
6 1/4"	4 1/2" liner	3146-5615'	423 cf.
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	5386 after recovery of total volume of load oil depth or be for full 24 hours)	tubing tand must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oil-Bbis.	Water - Bbls.	Gas-M.F. OIL 014 15 1929
GAS WELL			<u> </u>
Actual Prod. Test-MCF/D 5517	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Commenced
Testing Method (pitot, back pr.) Calc. A.O.F.	Tubing Preseure (Shut-in) 781	Casing Pressure (Shut-in)	Choke Size
T CERTIFICATE OF COMPLIA		OIL CONSERV	ATION COMMISSION

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

above is true and complete to the best of my knowledge and belief.	
the Carlotte State of	١
M. B. Bucco	l
(Signature)	l
Drilling Clerk	١

(Title)

6/9/78 (ilute)

APPROVED.

Original Signed

TITLE ____SUPERSTANT

This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

1973

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

. Zqs I/w 0782,0482,2582,6528,5528,6848,8848,5548,5548

DERFORATIONS -- CONTINUED...