Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DIAT III

## OIL CONSERVATION DIVISION

mergy, winerars and wantar resources Department

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Revised 1-1-89

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	HEQUEST		BLE AND AUTHOR				
I. Operator	TOTE	RANSPORT OF	L AND NATURAL C		DIST API No.	r. 3	
Amoca Produ	action Co	wbaux-		Well	AFI No.		<del></del> -
2325 East 30 Reason(s) for Filing (Check proper box)	Oth Street	, Formin	gton NM Other (Please ex)	87401	· <u>· · · · · · · · · · · · · · · · · · </u>		
New Well	Change	in Transporter of:		•			
Recompletion [ ]	-	Dry Gas	Pool Nam		9		
Change in Operator [] If change of operator give name	Casinghead Gas	Condensate	<u>Cose #946</u>	31 0	rder #R-	8769	
and address of previous operator							
II. DESCRIPTION OF WELI	L AND LEASE						
Lease Name Well No. Pool Name, Includi			ling Formation		ी दिवहर	Lease No.	
Location Fields LS	4 A	1 Undesign	ated fruitlands	and state.	Federal or Fee	Nm-01098	9_
Unit Letter	. 840	Feet From The	S Line and 15	80_ Fe	et From The	E Lin	ıc
Section 28 Towns	hip 32N	Range 11 W	O , NMPM, S	San Ju	an	County	
III. DESIGNATION OF TRA	NSPORTER OF	OIL AND NATU	RAL GAS				
Name of Authorized Transporter of Oil or Condensate			Address (Give address to which approved copy of this form is to be sent)				
Conoco			P.O. Box 460,	, Hobbs	NM 85	3240	
Name of Authorized Transporter of Casi		or Dry Gas 🔀				•	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Caller Service '  Is gas actually connected?	4990, ta When	rmington_	7W_8J444	
give location of tanks.	10198	132N   NW	Yes		7-10-	78	
If this production is commingled with the IV. COMPLETION DATA	it from any other lease o	or pool, give comming	ling order number:				
Designate Type of Completion	n - (X)	ell Gas Well	New Well   Workover	Deepen	Plug Back Sai	me Res'v Diff Res'v	,
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D:		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Si	hoe	
HOLE OF			CEMENTING RECOI		,		
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET		SAC	KS CEMENT	
V. TEST DATA AND REQUE	STEORALLOV	VARI R					
-			the equal to or exceed top all	lowable for this	depth or be for f	(dl 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, p				
Length of Test			0	^ <del></del>	125	***	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
GAS WELL					l		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Cond	en ata	
	<b>D</b>		, and the same of		Lesiavily of Conc	·	
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)	Casing Pressure (Shut-in)	,;	Choke six		
VI. OPERATOR CERTIFIC	CATE OF COM	PLIANCE			1		
I hereby certify that the rules and regi	ulations of the Oil Cons	ervation	OIL CO	VSERVA	ID NOITA	VISION	
Division have been complied with and is true and complete to the best of my	d that the information gi	ven above		4		•	
RX (1")	The state of the section.		Date Approve	ed	MAR 07 19	89	
LX) ha	J		ll p.	Bin	1		
Signature B.D.Shaw	Adm. Sup	. 1	By			<b>*</b>	
Printed Name 09	rum. Sup	Title	Title	SUPERVI	SION DIST	RICT#3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

(505) 305-8841 Telephone No.

## OIL CONTRACTOR INTERPRETATION

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO P. O. DOX 2088 ENERGY AND INFLEMALS GEPARTMENT SANTA LE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section.

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10101	Danduntin	- ( ~	Field	< 15			4.A
FWOCO	Production	Tawnship	Harrio	to the same of the same	County		
^	28	32 N	1	iu)	Sar	Juan	
ual Fastage Loca	ntion of Well:				J		
840	tent from the	100th line o		0 110	t from the	East	line
and Level Llev.	Producing For		Pool				cated Acreoger
6185	<u>Frui</u>	Hand	Undesi	gnated -	truitland	1 Sard 16	O SE/4 Acres
. Outline the	acreage dedica	ted to the subject	well by colo	red pencil o	r hachaic m	arks on the pla	it below.
2. If more the interest an	an one lease is d royalty).	dedicated to the w	ell, outline c	each and ide	ntify the ov	vnership thereo	f (both as to working
. If more that dated by co	n one lease of d ommunitization, v	ifferent ownership i nitization, force-po	s dedicated ( oling.ete?	to the well,	have the in	terests of all	owners been consoli-
Yes	No II ar	swer is "yes;" typ	of consolida	ation			
							(Use reverse side of
this form if	necessary.) le will be assigne	ed to the well until	all interests	have been c	consolidate	d (by communi	tization, unitization, oved by the Division.
		<del></del>	1		•	CEF	RTIFICATION
·		Process of the second s				Name  B.D. S  Position	that the Information con- true and complete to the viele and belief.  haw  Supv
	 		1			Amoco Date 3-3-	89
			 			shown on this p notes of actua under my super	ly that the well location plat was plotted from field I surveys made by me or vision, and that the same prect to the best of my belief.
			840	1580		ON Fill Linto Surveyed Registered Protes and/or Land Surv	
220 000	00 1270 10NO 101	G 2010 2640	000 1500		AUTITAL S	Certificate No.	