

Form 300-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

840' FSL, 1580' FEL Sec. 28, T32N-R11W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fields LS 4A

9. API Well No.

30-045-22462

10. Field and Pool, or Exploratory Area

Blanco Meseverde

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Restored casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Accomplishment Report and Log form.)

integrity

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attachment for procedures:

RECEIVED
MAR 11 1992
OIL CON. DIV.
DIST. 2

RECEIVED
BLM
92FEB 26 AM 11:01
019 FARMINGTON, N.M.
ACCEPTED FOR RECORD

MAR 09 1992

FARMINGTON RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

Signed

John Hampton 1992

Title Sr. Staff Admin. Supv.

BY

Smr

Date

2-20-92

Approved by

Conditions of approval, if any:

Title

Date

10/7/91-10/23/91

MIRUSU, Rig up B.R. Slickline, run 1.275" gauge ring to 2461', run and set plug at 2450'. Bleed off 1.25" tbg . Rig into 2.375" tbg. String run 1.9" gauge ring to 5351'. Tag nipple. Run TBG, plug set at 5341' OK. bleed down 2.375" longstring OK. ND WH and install spool with 2-4" outlets. Order out X-over spool. NU BOPS. Pull and LD 77jts 1.25" jts tbg, 1 seating nipple, 1 jt perf, end tapered and welded. 78 total jts. PU 2.375" tbg, stand 76jts. Pu and stand 12 3" blast jts. Pull total of 53 stands. Remove locator seal assembly OK. Continue out of hole, total of 178jts 2.375" tbg and blast jts in hole. Pr test primary and secondary wellhead seals to 1800psi. Held OK. Rig up WLE. Run baker ret BP and set @ 1410' OK. Fill 7" csg and pressure test to 1000psi., Cap Plug with 20' SN OK. Run CBL log from 1350' to surf. Cmt top at approx. 1020'. Run in hole and perf two holes at 940'. Est. feed rate of 3 BPM at 950psi., Pump 60BBls WT no returns. Run baker fullbore, PKR set @ 682', press. test to 600psi. OK. Pump additional 40 BBls down tbg, no returns. RU to perform cmt job. Press. up on backside to 800psi.OK. Pump as follows: 5.0 BW spacer. 10BBls CACL2 spacer. 5BBls WT space. 50BBls Aqua fix. 400sks Cl B with 1% Calcuim. 6 BW Disp. Slight return throughout job. RD. Release and pull baker fullbore PKR. TIH, tag cmt top at 752', 188' of cmt. start drl cmt. Pr. test csg, cmt. and pipe rams to 1200psi. Held OK. Drl cmt to a depth of 986'. Circ hole clean. LD swivel and TOH. RU WLE. Run CBL log from 1350' to surface. Hydraulic isolation from 944' to 852'. Free pipe from 852' to surface. Perf 2 holes at 750'. Run baker fullbore set at 499'. Press. test backside to 800 psi. Pr to 1200psi. to break circ. PMP 12BBls to obtain Circ. RI western and pump 5BBls WT with dye and 5 additonal WT, mix and pump 228 SKS Oil well Cl B with 2% CACL. 48 BBls cmt back to surf. with 8BBls cmt slurry returns. Release Baker fullbore PKR. TOH. TIH and tag cmt at 590', RU power swivel, drill to a depth of 760', Circ hole clean. Change out Bradenhead vent valve and fittings. LD swevil and TOH, make up baker RET. head and TIH to 100' press. test csg. to 700psi. Held. TOH, DP and RET. head. RU WLE. Run CBL log from 1003' to surface. Bond stringers to 250. Held meeting with STATE officials- decision made to proceed no cmt necessary. TIH released PKR. BP.

Perf: 2500'-2515', W/4 JSPF, .42" diam. total shots 60 open.
2593'-2604', W/4 JSPF, .42" diam. total shots 44 open.
2665'-2680', W/4 JSPF, .42" diam. total shots 60 open.
4669'-4673', W/4 JSPF, .42" diam. total shots 16 open.
4678'-4687', W/4 JSPF, .42" diam. total shots 36 open.
4763'-4774', W/4 JSPF, .42" diam. total shots 44 open.
4803'-4811', W/4 JSPF, .42" diam. total shots 32 open.
5199'-5233', W/4 JSPF, .42" diam. total shots 136 open.
5280'-5285', W/4 JSPF, .42" diam. total shots 20 open.

RI WLE. pull GR-CCL log from 5400'-4490'/3125'-3026' and 2800'-2400' OK. Perf as above. RD WLE. RU basin wireline. RIH with 1-11/16 sinker bar and tag PBTD at 5481' RD Basin WLE. RU 2.375" tbg landed at 5387', PKR set at 2471', 1.25" tbg at 2471'. ND BOPS. NU dual wellhead and press. test seals to 1500psi. Held OK. Turn well over to production.