

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-5318-1

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
EL PASO NATURAL GAS CO.	BROOKHAVEN COM
3. Address of Operator	9. Well No.
BOX 990, FARMINGTON, NEW MEXICO	1A
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER D, 1120 FEET FROM THE North LINE AND 1060 FEET FROM	BLANCO MESA VERDE
THE West LINE, SECTION 16 TOWNSHIP 31 RANGE 10 N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6110' GR	San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Fracture Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/10/78: T.D. 3260'. Ran 79 joints 7", 20#, K-55 intermediate casing, 3248' set at 3260'. Cemented with 458 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 2500'.

1/18/78: T.D. 5594'. Ran 77 jts. 4 1/2", 10.5#, K-55 casing liner, 2482' set 3112-5594'. Float collar set at 5577'. Cemented with 431 cu. ft. cement, WOC 18 hours.

2/5/78: PBTD 5577'. Tested casing to 3500#, OK. Perfed C.H. 4405-12, 4500-07, 4528-33, 4605-10, 4630-58, 4668-86, 4696-4728' w/16 SPZ. Fraced w/87,000# 20/40 sand and 91,450 gal. treated water. Dropped 3 sets of 16 balls each. Flushed w/6400 gal. water. Perfed Men. 4748-62, 4782-90, 4810-20, 4860-68, 4907-16, 4920-28, 4970-78, 4996-5010' w/16 SPZ. Fraced w/69,000# 20/40 sand and 69,000 gal. treated water. Dropped 7 sets of 16 balls each. Flushed w/6570 gal. water. Perfed Massive P.L. 5060-84, 5122-38, 5153-75, 5185-94, 5214-20, 5232-50, 5260-66, 5276-80' w/18 SPZ. Fraced w/85,000# 20/40 sand and 90,390 gal. treated water. Dropped 5 sets of 18 balls each. Flushed w/6660 gallon water. Perfed Lower P.L. 5531-41, 5556-63, 5594-5402, 5412-18, 5442-50' w/16 SPZ. Fraced w/40,000# 20/40 sand and 40,160 gallons water. Dropped 3 sets of 16 balls each. Flushed w/13,870 gallons water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Lucio

TITLE Drilling Clerk

DATE 2-6-78

Original Signed by A. R. Kendrick

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: