DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL / GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I.

Operator
EL PASO NATURAL GAS CO.

Address
BOX 990, FARMINGTON, NEW MEXICO 87401

Reason(s) for filing (Check proper box)

New Well [X]
Recompletion [ ]
Change in Ownership [ ]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
HUDSON	5A	BLANCO MESA VERDE	State, Federal or Fee SF	078604

Location
Unit Letter F : 1500 Feet From The North Line and 1800 Feet From The West

Line of Section 17 Township 31-N Range 10-W NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]
EL PASO NATURAL GAS CO.
Address (Give address to which approved copy of this form is to be sent)
BOX 990, FARMINGTON, NEW MEXICO

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]
EL PASO NATURAL GAS CO.
Address (Give address to which approved copy of this form is to be sent)
BOX 990, FARMINGTON, NEW MEXICO

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	17	31N	10W		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Res.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/6/77	10/24/77	5427'	5411'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
5993' GR	M.V.	4256'	5349'

Perforations 4256,4348,4372,4392,4472,4480,4490,4500,4510,4536,4543,4550,
4574,4701,4708,4736,4801,4810,4858,4894,4904,4919,4977,5006,5010,5014,5018,
5022,5042,5049,5066,5071,5076,5095,5099,5112,5118,5125,5145,5176,5198,5228,5259,5250,5284,5290,5351

Depth Casing Shoe 5427'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	324'	590 cf
8 3/4"	7"	3110'	446 cf
6 1/4"	4 1/2" liner	2959-5427'	431 cf
	2 3/8"	5349'	tubing

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

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NOV 15 1977
OIL CON. COM.
DIST. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	498	706	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Burns
(Signature)

Drilling Clerk
(Title)

11/11/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY Original Signed by A. R. Kendrick

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple