EL PASO NATURAL GAS CO. Address BOX 990, FARMINOTON, NEW MEXICO 87401 Restor(s) for living it lack proper has) New West: Recombetton Contemporary of the Contem	S.HIATE (LI	NEW MEXICO OIL, COIT I EVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ()					sedes Ola	l G-104 and C+) S	
II. DESCRIPTION OF WELL AND LEASE Lease Marke Well No. Peol Name, Including Formation Kind of Lease Lease Note ATLANTIC COM 3A BLANCO MESA VERDE Biote, Federal or Fee NM 013688	EL PASO NATURAL GAS Address BOX 990, FARMINGTON Reason(s) for filing (theck proper bo New Well Recompletion Change in Ownership	Change in Transporter	of: Dry Ga	s 🔲	her (Please	explain)			
ATLANTIC COM 3A BLANCO MESA VERDE State, Faderal or Fee NM 013688 Lecation Unit Letter E : 1670 Feet From The North Line and 1150 Feet From The West Line of Lation 24 Township 31N Frame 10W NMPM San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorized Transporter of Citi or Condensate Authorized Transporter of Costinghead Gas or Dry Gos X EL PASO NATURAL GAS CO. Nome of Authorized Transporter of Costinghead Gas or Dry Gos X EL PASO NATURAL GAS CO. BOX 990, FARMINGTON, NEW MEXICO Havely roduces oil or liquids, Unit Sec. Twp. Fag. give location of taxis. If this production is commingled with that from any other lease or pool, give commingting order number: IV. COMPLETION DATA Designate Type of Completion — (X) Dute Spudded Date Compl. Ready to Prod. 7/18/77 Elevations (DF, RKB, RT, GR, etc.) Nome of Producing Formation Type County Tubing Depth Fig. 13 /4" Performations 47/43-49, 4883-87, 4968-74, 4985-92, 5053-77, 5096-5105, 5159-73, 5187- Depth Canny Depth HOLE SIZE CASING A TUBING CASING, AND CEMENTING RECORD V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery for food volume of load oil and must be equal to or exceed top allow oils for this deriv or be for full 24 hours) Leads 150. Actual Pred. Data Ready 15. Control Pred. County Depth Signature of the control of the cont					· · · · · · · · · · · · · · · · · · ·				
Location			Including Fo	ormation	·	Kind of Lease		- · · · · · · · · · · · · · · · · · · ·	Lease No.
Line of white test strain services of Calingheed Gas of Dry Gas X and reason of Continue Line and Line	ATLANTIC COM	3A BLANC	O MESA '	VERDE		State, Federal	or Fee	NM	013688
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion — (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 7/18/77 Elevations (DF. RKB, RT, GR, etc.) Name of Producing Formation Name of Producing Formation Top Gas Pay Tubing Depth P.B.T.D. 5830¹ Tubing Depth Perforations 4743-49, 4883-87, 4968-74, 4985-92, 5053-77, 5096-5105, 5159-73, 5187- Depth Casing Shoe 5,5284-5301, 5312-22, 5424-45, 5460-77, 5511-29, 5561-69, 5594-5608, 5633-46, 5663- 1,5683-95, 5707-21, 5732-42, 5771-79¹ Tubing Casing, AND CEMENTING RECORD HOLE SIZE CASING & TUBING, CASING, AND CEMENTING RECORD 13 3/4¹¹ 9 5/8¹¹ 240¹ 224 cf. 8 3/4¹¹ 7¹¹ 3580¹ 448 cf. 6 1/4¹¹ 4 1/2¹¹ liner 3443-5830¹ 420 cf. 2 3/8¹¹ V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Actual Prod. During Test Oil-Bbls. Water-Bbis. Gas-VCF	I. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Or EL PASO NATURAL GAS Name of Authorized Transporter of Cor EL PASO NATURAL GAS If well produces oil or liquids,	CO. Unit Sec. Twp.	URAL GA	S Address (Gin BOX 99) Address (Gin BOX 99)	oe address in the contract of	o which approv INGTON, N o which approv INGTON, N	ed copy of this EW MEXICO ed copy of this EW MEXICO	form is to	be sent)
Designate Type of Completion - (X)	<u> </u>			viva commin	rling arder			•- ,	
Designate Type of Completion - (X)	•		e or poor, i	give commin	ging order	number:		 -	
Tyle	Designate Type of Completi		Gas Well Y	New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Res'v
Elevations (OF, RKB, RT, GR, etc.) Name of Producing Formation Top-/Gas Pay Tubing Depth	Date Spudded	Date Compl. Ready to Prod		Total Depth			P.B.T.D.		
6415' GR					·		5813	ς t	
1,5284-5301,5312-22,5424-45,5460-77,5511-29,5561-69,5594-5608,5633-46,5663- 5830			j		•		Tubing Depth		
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 240' 224 cf. 8 3/4" 7" 3580' 448 cf. 6 1/4" 4 1/2" liner 3443-5830' 420 cf. 2 3/8" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Casing Pressure Case To Tanks Case T	5284-5301,5312-22,5424-4	5,5460-77,5511-29,	5561-69	,5594-560	08,5633	-46,5663-	Depth Casing	Shoe	
8 3/4" 7" 3580' 448 cf. 6 1/4" 4 1/2" liner 3443-5830' 5765' tubing V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Choke Size							SAC	KS CEM	ENT
6 1/4" 4 1/2" liner 3443-5830' 420 cf. 2 3/8" V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF									· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL, WELL Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Casing Pressure Case MCF Water-Bbls. Producing Method (Flow, pump, gas lift, etc.) Case MCF									
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL. Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size	6 1/4"								
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF	OIL WELL	FOR ALLOWABLE (Tes		ter recovery o th or be for fi	f tot al vol u Ill 24 hours)	nd must be equ		xceed top allow
	1	Tubing Pressure		Casing Press	ure	·	Choke Size		
	Length of Test	1 451.19 1 1555415	Ì						

Length of Test Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Sondensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Suisco	
(Signature)	
Omilling Clark	

(Title)

(Date)

Drilling Clerk

11/29/77

						, 19)
	Original	Signed	bу	Α.	R.	Kendrick	
9Y							
TITLE	SUP	ERVISOR	OL	Paga ara	<u>.</u> . }		

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepsned well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. million many miles he filed for not most in multiply