30-095-22492 6. LEANE DERIGNATION AND SERIAL NO.

(Other Instructions on reverse side)

Form approved. Budget Bureau No. 42 R1425.

UNITE	ED S	STATI	ES
DEPARTMENT	OF	THE	INTERIOR

A DDL IC A TIO						` NM 0606
APPLICATIO	N FOR PERM	AIT TO DRILL,	DEE1	EN, OR PL	UG BACK	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
n. TYPE OF WORK	RILL XI	DEEPEN		PI 110	BACK []	7. UNIT AGREEMENT NAME
b. турк ок well.	tial tar	DELICIT	1	1200	J DACK [_]	
OIL WELL C	KELL X OTH	KII.		INGLE X	MULTIPLE ZONE	8. FARM OR LEASE NAME
El Paso Natura	al Gas Compa	ny				Atlantic A
. ADDRESS OF OPERATOR						9A
Box 990, Farn	nington, New	Mexico 87401	with any S	State requirements	s.*)	Rianco Mesa Vordo
1185'N, 1575'W						Blanco Mesa Verde 11. sec., T., R., M., OR BLK, AND SURVEY OR AREA
At proposed prod. zone						Sec. 27, T-32-N, R-10-
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						N. M. P. M. 12. COUNTY OR PARISH 13. STATE
						San Juan N. M.
5. DISTANCE FROM PROP LOCATION TO NEARES	POSED*	· <u> </u>	16. NO). OF ACRES IN LE		OF ACRES ASSIGNED
PROPERTY OR LEASE (Also to nearest dr)	LINE, FT.				TO	322.90
8. DISTANCE FROM PRO			19. PROPOSED DEPTH 20. Rd			TARY OR CABLE TOOLS
OR APPLIED FOR, ON TH	HS LEASE, FT.		5530'			Rotary
1. ELEVATIONS (Show wh	ether DF, RT, GR, et	tc.)				Rotary 22. APPROX. DATE WORK WILL START*
6144' GL						
	• • • • • • • • • • • • • • • • • •	PROPOSED CAS	ING ANI) CEMENTING I	PROGRAM	
SIZE OF HOLE			PER FOOT SETTING DEPTH			QUANTITY OF CEMENT
13 3/4"	9 5/8''	32.3#	_	200'	1 774	cu. ft. to circ. to surface
Q Q //!!	1 711	20#				
8 3/4'' 6 1/4''	7'' 4 1/2'' T ii	20# ner 10 5#		3255'	383	cu. ft. to cover Ojo Alamo
8 3/4'' 6 1/4''	4 1/2" Li				383	
6 1/4'' Selectively per A 3000 psi WP	4 1/2" Lings of the forate and sa	ner 10.5# and water fract	te prev	3255' 3105-5530' e Mesa Ver	383 422 rde formati	cu. ft. to cover Ojo Alamo cu. ft. to fill to 3105'
6 1/4'' Selectively per A 3000 psi WP	4 1/2" Lings of the forate and sa	ner 10.5#	te prev	3255' 3105-5530' e Mesa Ver	383 422 rde formati	cu. ft. to cover Ojo Alamo cu. ft. to fill to 3105' on
6 1/4'' Selectively per A 3000 psi WP	4 1/2" Lings of the second sec	ner 10.5# and water fract	te prev	3255' 3105-5530' e Mesa Ver	383 422 Ede formation oped with both	cu. ft. to cover Ojo Alamo cu. ft. to fill to 3105' on lind and pipe rams will be
6 1/4" Selectively per A 3000 psi WP used for blow	4 1/2" Lings of the second sec	ner 10.5# and water fract	te prev	3255' 3105-5530' e Mesa Ver	383 422 Ede formation oped with both	cu. ft. to cover Ojo Alamo cu. ft. to fill to 3105' on
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6 1/4" Selectively per A 3000 psi WP used for blow The gas is ded	4 1/2" Lingsforate and sa and 6000 psi out prevention	ner 10.5# and water fract test double gat on on this well.	te prev	3255' 3105-5530' e Mesa Ver ventor equip	383 422 The deformation of the second	cu. ft. to cover Ojo Alamo cu. ft. to fill to 3105' on lind and pipe rams will be
6 1/4" Selectively per A 3000 psi WP used for blow The gas is ded	4 1/2" Lingsforate and sa and 6000 psi out prevention icated	ner 10.5# and water fract test double gat on on this well.	te prev	3255' 3105-5530' e Mesa Ver ventor equip	383 422 The formation of the second s	cu. ft. to cover Ojo Alamo cu. ft. to fill to 3105' on lind and pipe rams will be APR 1 1 1977 s. GEOLCGICAL SURVEY
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+192 Supersedes C+128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Lease Well No. Gerator (NM-0606) 94 EL PASO NATURAL GAS COMPANY ATLANTIC Unit Letter Section Township Rongo County 31-N 10-W SAN JUAN 27 Actual Footage Location of Well: WEST 1.185 NORTH 1575 feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6144 MESA VERDE BLANCO MESA VERDE 322,90 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1575 Drilling Clerk El Paso Natural Gas Company Company <u> April 11, 1977</u> SECTKON 27 I hereby certify that the well location shown on this plat was plotted from field NM-0606 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the hest of my knowledge and belief. Date Surveyed MARCH 29, 1977 Registered Professional Enginee ____ACCOMMENTABLE (___ THE TENEDORESTS 1760

1320 1650