

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on reverse side)Form approved
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 0606

6. IF INDIAN, ALIQUOTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic A

9. WELL NO.

9A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 27, T-31-N, R 10-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P. O. Box 990, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1185'N, 1575' W

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

6144' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-22-77 TD 3260'. Ran 80 joints 7", 20#, K-55 intermediate casing, 3247' set at 3260'. Cemented with 469 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 1425'.

08-25-77 TD 5600'. Ran 66 joints 4 1/2", 10.5#, K-55 casing liner, 2501' set at 3099-5600'. Float collar set at 5583'. Cemented with 423 cu. ft. cement. WOC 18 hours.

09-17-77 PBTD 5583'. Tested casing to 3500#, ok. Perfed C.H. Menefee 4405-13, 4453-59, 4503-09, 4525-32, 4559-65, 4636-79, 4705-25, 4799-4813' with 16 shots per zone. Fraced with 71,500#--20/40 sand and 71,500 gallons water. Dropped 5 sets of 16 balls each. Flushed with 6300 gallons water. Perfed Upper Point Lookout 4888-4906, 4921-53, 4973-91, 5054-75, 5113-43, 5172-81, 5199-5210, 5220-39, 5281-95' with 18 shots per zone. Fraced with 150,000#--20/40 sand and 150,000 gallons water. Dropped 8 sets of 18 balls each. Flushed with 6590 gallons water. Perfed Lower Point Lookout 5335-51, 5361-75, 5386-93, 5419-31, 5477-87, 5499-5513' with 16 shots per zone. Fraced with 60,000#--20/40 sand and 70,000 gallons water. Dropped 5 sets of 16 balls each. Flushed with 6900 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE 9-19-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DATE

SEP 22 1977

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY