Submit 5 Copies Appropriate District Office DISTRICTJ	State of Ne Energy, Minerals and Natu	ral Rest partment	Form C-104 Revixed 1-1-89 See Instructions at Botton of Page	
P.O. Box 1980, 1100bs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210	OIL CONSERVA P.O. Bo	x 2088)	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New Me REQUEST FOR ALLOWAB		, NC	
I.	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.	
Amoco Production Compa	ny	3	004522492	
Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201				
Reason(a) for tiling (Check proper box)	on obo, benver, cororade	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil L Dry Gas L Casinghead Gas Condensate			
	eco Oil E & P, 6162 S. V	Villow, Englewood, C	olorado 80155	
IL DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No. Pool Name, Includin	-	Lease No. FEDERAL NM000606	
ATLANTIC A LS	9A BLANCO (PIC	TURED CLIFFS)	FEDERAL NM000606	
Location Unit Letter <u>C</u>	1185 Feet From The FN	L Line and 1575	Feet From TheLine	
			N JUAN County	
Section 27 Township		1141174		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casing	thead Gas or Dry Gas X		proved copy of this form is to be sent)	
EL PASO NATURAL GAS CON If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge.	P. O. BOX 1492, EL I Is gas actually connected?	When ?	
	from any other lease or pool, give comming	ing order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		l	Depth Casing Shoe	
Perforations Country of Country o				
	TUBING, CASING AND			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE	1	······	
OIL WELL (Test must be after 1	recovery of total volume of load oil and mus	be equal to or exceed top allowable Producing Method (Flow, pump, g	for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (110w, pump, g	as igi, en. ,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Ubls.	Water - Bbis.	Gas- MCF	
CAC WELL				
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF,	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Lesting Method (pitot, back pr.)	Comp			
VI. OPERATOR CERTIFIC		OIL CONSE	OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			MAY 08 1989	
is true and complete to the best of my	knowledge and belief.	Date Approved		
(1 Han	pton	3.	A). Chang	
Sincature	•	BySUPE	ERVISION DISTRICT # 3	
J. L. Hampton S	r. Staff Admin. Suprv. Tille	Title		
Janaury 16, 1989 Date	303-830-5025 Tclephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C 104 must be filed for each pool in multiply completed wells.