Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240 DISTRICE II P.O. Drawer DD, Artesia, NM 88210

State of New Mex Energy, Minerals and Natural Rese-

:partment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III	Sa	illa re, new ivi	CXICO 0730	4-2000					
DISTRICT III 1000 Rio Bizzus Rd., Aztec, NM 87410 I.	REQUEST FO	OR ALLOWAE INSPORT OIL			AS	T	.′		
Operator						Well API No.			
Amoco Production Comp		3004522492							
Address 1670 Broadway, P. O.	Box 800. Denv	er. Colorad	o 80201						
(cason(s) for Uling (Check proper box)				t (Please expla	iin)				
New Well		Transporter of:	_						
Recompletion [_]		Dry Gas							
Change in Operator	Casinghead Gas	Condensate							
no access to previous special contract	nneco Oil E &	P, 6162 S.	Willow, I	Englewoo	d, Color	ado 8015	5		
I. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Including Formation							ase No.	
ATLANTIC A LS					FEDEI	RAL	NMOOG	0606	
Unit LetterC	. 1185	Feet From The FN	L Line	and 1575	Fee	t From The F	√L	Line	
Section 27 Towns	hip 31N	Range10W	, NN	APM,	SAN J	JAN		County	
II. DESIGNATION OF TRA	NSPORTER OF O		RAL GAS	address to wi	tich approved	copy of this form	is to be se	nı)	
CONOCO	P. O. BOX 1429, BLOOMFIELD, NM 87413								
Name of Authorized Transporter of Casi	inghead Gas	or Dry Gas [X]	Address (Give	e address to wi	nich approved	copy of this form	ı is to be se	nt)	
EL PASO NATURAL GAS Collins of the liquids, the liquids of tanks.	OMPANY Sec.	P. O. BOX 1492, EL PASO, Is gas actually connected?							
f this production is commingled with the	at from any other lease or	pool, give comming	ling order numb	er:					
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completio			Total Depth		li	I DO TO			
Date Spudded	Date Compl. Ready to	Total Depth			P.B.T.D.				
Revations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
l'erforations			I			Depth Casing S	ihoe		
,	TUBING.	CASING AND	CEMENTIN	NG RECOR	D	<u> </u>			
HOLE SIZE	- 1	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQU	EST FOR ALLOW	ABLE	J	4. 11			GJI 24 bar		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	of load oil and mus		exceed top an ethod (Flow, p			Jul 24 1104		
17216 THA 14CW CH RUB TO TABLE	Date of Test			, .,					
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF				
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Lesting Medical (pilot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFI	CATE OF COM	PLIANCE	1						
Thereby certify that the rules and rep Division have been complied with a	gulations of the Oil Conse	rvation		OIL COI		ATION D		N	
is true and complete to the best of my knowledge and belief.			Date	Date Approved MAY 08 1000					
J. L. Hampton				By But). Chang					
J. L. Hampton	Sr. Staff Admi	n. Suprv.		8	UPERVIS	ion distr	10T#	9	
Printed Name Janaury 16, 1989		Title : 830-5025	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.