Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator AMOCO PRODUCTION COMPANY 300452249200 P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for Filing (Check proper box) Other (Please explain) \Box Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate \Box Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name ATLANTIC A LS Pool Name, Including Formation Kind of Lease Lease No. BLANCO MESAVERDE (PRORATED GASSiale, Federal or Fee 9A Location 1185 1575 **FWL** Unit Letter Feet From The Feet From The 27 31N 10W SAN JUAN Township Range NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Addsess (Give address to which approved copy of this form is to be sent) e of Authorized Transporter of Oil or Condensate MERIDIAN OIL INC. 3535 EAST 30TH STREET FARMINGTON NM 87401
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [EL PASO NATURAL GAS COMPANY P.O. BOX 1492, EL PASO TX Is gas actually connected? Twp If well produces oil or liquids, Rgs. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo Producing Method (Flow Date First New Oil Run To Tank Date of Test Aug. 8.1990 Casing Pressure Length of Test **Tubing Pressure** OIL CON. DIV. Actual Prod. During Test Oil - Bbls. Water - Bbls. **GAS WELL** Actual Prod Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 23 1990 is true and complete to the best of my knowledge and belief. Date Approved By_ Signature Doug W. Whaley. Staff Admin Supervisor

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

July 5, 1990

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

303=830=4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.