

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM - 0606
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
ATLANTIC A LS 9A
9. API Well No.
30-045-22492
10. Field and Pool, or Exploratory
AZTEC PC/BLANCO MESAVERDE
11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
BP AMERICA PRODUCTION COMPANY
- Contact: MARY CORLEY
E-Mail: corleyml@bp.com
- 3a. Address
P.O. BOX 3092
HOUSTON, TX 77253
- 3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T31N R10W NENW 1185FNL 1575FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company request permission to convert the subject well from a dual string completion to a single string completion and commingle production downhole from the Aztec Pictured Cliffs & Blanco Mesaverde Pools as per the attached procedure.

The Aztec Pictured Cliffs (71280) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOC order R-11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical; therefore, no notification of this application need be submitted via certified mail.

Production is proposed to be allocated based on actual production from both the Pictured Cliffs and Mesaverde Pools as reflected on the attached allocation chart.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13934 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 09/11/2002 ()**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/03/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jim Lovato

Title

Date

SEP 12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

NMOC

Additional data for EC transaction #13934 that would not fit on the form

32. Additional remarks, continued

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

NMOCD

SJ Basin Well Work Procedure

Atlantic A LS 009A

T31N R10W-Sec27

API#: 30-045-22492

1. Check anchors. MIRU workover rig.
2. Blow down well. Kill with 2% KCL water ONLY if necessary. ND WH and NU BOP's.
3. Tag for fill and TOH with 1-1/4" short string set at 2977'. LD production tbg.
4. TOH with 2-3/8" long string set at 5474'. Visually inspect 2-3/8" production tubing. If necessary, replace the entire tubing string.
5. Mill 7" production packer set at 3074'.
6. Clean out to PBTD.
7. Rabbit tubing and RIH with 2-3/8" production tubing (with X-nipple and plug on bottom). Replace any joints that fail the pressure test.
8. Land 2-3/8" production tubing at 5470'.
9. Swab water from tubing with the sandline.
10. RU slickline unit. Run gauge ring for 2-3/8" tubing. Pull plug. RD slickline unit.
11. Swab in well with sandline and flow well for several hours on a choke to ensure well is unloaded before RDMO.
12. ND BOP's. NU WH. Test well for air. Return well to production.

Gas Allocation is Correct

Allocation Based on 2002 Annual Production				
Pool	Oil	%	Gas	%
Mesaverde	220	100	89701	83
Pictured Cliffs	0	0	18252	17

PER Mary Corley (BP AMERICA - 9/12/02)

THE OIL ALLOCATION NUMBERS ARE TRANSPOSED.

MV = 220 OIL AND 100% NMOCD

PC = 0 OIL AND 0%.

Atlantic A LS 9A

API# 3004522492

Sec 27, T31N, R10W

GL: 6144'

History:

- Drilled & completed MV only in 1977
- In 1981 perforated PC and completed as dual

PC Perforation
2896' - 2992', 70 klbs sand

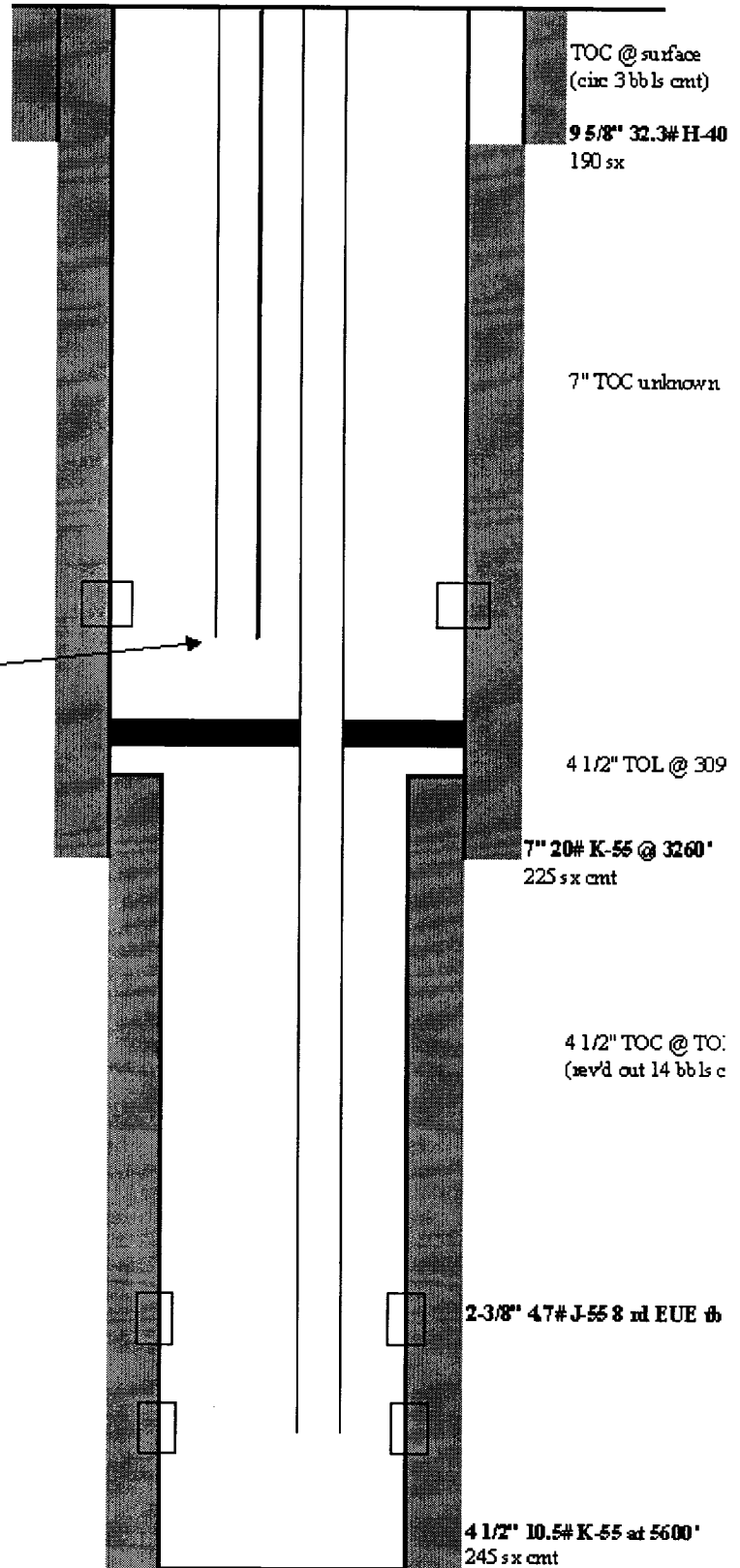
1 1/4" 2.33#, J-55 tubing @ 2977'

Baker model D packer @ 3074'
w/ Baker model G seal assy setw/ 12 klbs

Mesaverde perforations:

4405' - 4813', frac'd w/ 72 klbs sand
4888' - 5295', frac'd w/ 150 klbs sand
5335' - 5513', frac'd w/ 60 klbs

NMOCD



PBTD: 5583

TD: 5600

updated: 06/25/02 az