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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b> 3. Address of Operator <b>501 AIRPORT DRIVE, FARMINGTON, NEW MEXICO 87401</b> 4. Location of Well UNIT LETTER <b>P</b> , <b>800</b> FEET FROM THE <b>South</b> LINE AND <b>800</b> FEET FROM THE <b>East</b> LINE, SECTION <b>21</b> TOWNSHIP <b>32-N</b> RANGE <b>10-W</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>5908' GL, 5921' KB</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>Sullivan Gas Com "B"</b> 9. Well No. <b>1A</b> 10. Field and Pool, or Wildcat <b>Blanco Masaverde</b> 12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> <b>Perf &amp; Frac</b> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/8/77 Pressure tested casing to 3000 psi, OK. Spotted ~~500~~ 500 gal 15% HCl, Perforated 4800-04', 4827-35', 4881-83', 4928-34', 5022-36', 5038-49', 5116-22', and 5126-29' with 1 SPF. Ran 60,000 lbs sand in 30,000 gal frac fluid. Dropped 27 balls. Ran 60,000 lbs sand in 30,000 gal frac fluid. Breakdown pressure 800 psi and AIR 46 BPM. Set bridge plug at 4770'. Pressure tested bridge plug to 3000 psi, OK. Perforated 4290-96, 4400-02', 4603-08', 4612-16', 4638-58', 4661-65', 4673-75', 4708-17', and 4729-36' with 1 SPF. Ran 65,000 lbs. sand in 33,000 gal frac fluid. Dropped 30 balls. Ran 65,000 lbs sand and 33,000 gal frac fluid. Breakdown pressure was 800 psi and AIR was 48.5 BPM. Tagged sand at 4690'. Cleaned out to PBD 5267'. Set 2 3/8" J-55 tubing at 5123'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Area Adm. Supvr. DATE 6/23/77

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DATE JUN 27 1977

CONDITIONS OF APPROVAL, IF ANY: