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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Sullivan Gas Com "B"
3. Address of Operator 501 AIRPORT DRIVE, FARMINGTON, NEW MEXICO 87401		9. Well No. 1A
4. Location of Well UNIT LETTER P 800 FEET FROM THE South LINE AND 800 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 32-N RANGE 10-W NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5908' GL, 5921' KB		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud & Set Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on 5/26/77. Drilled to 263' and set 9-5/8" casing (H-40) at 261' with 280 sx Class "B" 2% CaCl2. Circulated 2 barrels cement. WOC and pressure tested casing to 700 psi, OK. Drilled 8-3/4" hole to 3125'. Set 7" K-55 casing at 3125' with 545 sx Class "B" 6% Gel, 2# med Tuf Plug per sx, 0.5 lbs Cellophane Flakes per sx, followed with 100 sx Class "B" 2% CaCl2. Circulated good cement. WOC and pressure tested casing to 800 psi, OK. Drilled 6-1/4" hole and set 4-1/2" K-55 liner at 2909'-5300' with 205 sx 50:50 Poz, 6% Gel, 2# med Tuf Plug per sx and 0.2% Friction Reducer. Followed in with 75 sx Class "B" 50:50 Poz and 6% Gel. Circulated out good cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. K. Rugh*

TITLE **Area Engineer**

DATE **6/16/77**

APPROVED BY **ORIGINAL SIGNED BY N. E. MAXWELL, JR.**

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



TABULATION OF DEVIATION TESTS
SULLIVAN GAS COM "B" NO. 1A
AMOCO PRODUCTION COMPANY

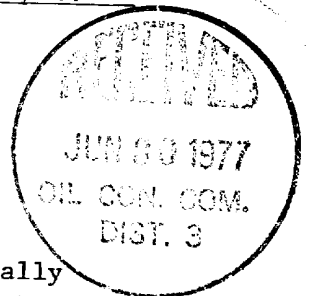
<u>DEPTH</u>	<u>DEVIATION</u>
263'	3/4"
757'	3/4"
1037'	1"
1298'	3/4"
1851'	3/4"
2385'	3/4"
2883'	3/4"
3125'	1/4"
3542'	1/2"
4044'	3/4"
4636'	3/4"
5164'	3/4"

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on AMOCO PRODUCTION COMPANY'S Sullivan Gas Com "B" No. 1A, 800 FSL & 800 FEL, Section 21, T-32-N, R-10-W, San Juan County, New Mexico.

Signed E. E. Svoboda
Title Area Adm. Supvr.

THE STATE OF NEW MEXICO))
COUNTY OF SAN JUAN)) SS.



BEFORE ME, the undersigned authority, on this day personally appeared E. E. Svoboda known to me to be Area Adm. Supvr. for Amoco Production Company and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 29 day of June, 1977.

Eleanor J. Brown
Notary Public

My Commission Expires: December 28, 1979