	REQUEST		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65	
TRA OPE	G.S. ID OFFICE INSPORTER GAS J CRATOR ORATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS	
Opero					
Addre	\$\$\$			· · · · · · · · · · · · · · · · · · ·	
Reas	501 AIRPORT DRI on(s) for filing (Check proper bo	VE, FARMINGTON, NEW MEXI	CO 87401 Other (Please explain)		
New 1	<b>TA</b>	Change in Transporter of:	Other (Please explain)		
	mpletion	Oil Dry G Casinghead Gas Conde	as		
L					
	nge of ownership give name ddress of previous owner				
	RIPTION OF WELL AND				
	Name 111van Gas Com "B"	Well No. Pool Name, Including F 1A Blanco Mesay		dergi or Fee	
Locat			6445	Pee	
Un	lit Letter;;	UU Feet From The South Li	ne and <b>800</b> Feet Fr	om The <b>East</b>	
Li	ne of Section 21 To	winship 32N Range	10W , NMPM, Sa	n Juan County	
III. DESI	GNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		
Name	of Authorized Transporter of Oi Iteau, Inc.		Address (Give address to which as	oproved copy of this form is to be sent)	
	of Authorized Transporter of Ca			proved copy of this form is to be sent)	
	Paso Natural Gas Co	Unit Sec. Two. Rge.	P. O. Box 990, Farmi	ngton, New Mexico 87401	
	l produces oil or liquids, ocation of tanks.	P 21 32 N 10W	No	Approx. 90 days	
	production is commingled wi PLETION DATA	ith that from any other lease or pool,	give commingling order number:		
	esignate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	3/77	6/21/77	5300	5267	
590		Mesaverde	Top Oil/Gas Pay <b>4290</b>	Tubing Depth 5123	
Perfor	ations 4290-96, 4400-	02, 4603-08, 4612-16, 46 -04, 4827-35, 4881-83, 4	38-58, 4661-65, 4673-	75 Depth Casing Shoe	
	,	TUBING, CASING, AN	D CEMENTING RECORD5116	49, 5300 22,5126-29 X 1 SPR	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	8-3/4"	<u>7"</u>	<u>261</u> 3125		
	6-1/4"	4-1/2"	2909-5300		
11 0000		2-3/8"	5123		
OIL V	DATA AND REQUEST F	able for this de	epth or be for full 24 hours)	oil and must be equal to at exceed top allow-	
Date I	First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	e lift, etc.)	
Lengt	h of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actua	l Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
	<u></u>				
GAS	WELL			and the second	
	l Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Teatu	2621 ng Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	back pr.	750	793	.75	
VI. CERT	TIFICATE OF COMPLIAN	CE		VATION COMMISSION	
I here	hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
Commi	ssion have been complied v	with and that the information given best of my knowledge and belief.	By Original Signed by A. K. Kendrick		
			TITLE	TITLE STREET STREET	
				In compliance with RULE 1104.	
	CES or la		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Sign Area Adm. Su	ature) <b>1PVT •</b>			
(Title)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	6/29/77 (Da	ale)	well name or number, or transp	, II, III, and VI for changes of owner, porter, or other such change of condition.	
			H	was ha filad for onet most in multiply	