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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3150-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name San Juan 32-9
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name
3. Address of Operator P.O. Box 3249 Englewood, Colorado 80155		9. Well No. 89
4. Location of Well UNIT LETTER <u>E</u> <u>1675</u> FEET FROM THE <u>North</u> LINE AND <u>1188</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>31N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Blanco PC
15. Elevation (Show whether DF, RT, GR, etc.) 6055' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUS AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/14/86--MIRUSU. Kill csg w/2% KCL. NDWH, NUBOP. RIH w/drillpipe and plug. Plug would not go below 1390'. POOH. RIH w/ drillpipe, bit and csg scraper. Clean csg to 2800'. POOH. RIH w/drillpipe and RBP and set @ 2740'. POOH. RIH w/drillpipe and packer, tested RBP to 1000 psi - ok. POOH. Leak at 1890'. POOH w/drillpipe and packer. -SD for weekend.

11/17/86--RU Dowell Schlumberger. Squeeze leak w/25 sx of Class B cement w/ 1/3% FR 20. Max. pump pressure 975. SD w/22 sx outside csg. SIP 100 psi. Left 90' cement in csg.

11/18/86--RIH w/drillpipe, 2-1/4" bit. Tag cement @ 1750'. Drill out and circulate clean. PT to 500 psi - ok. POOH. RIH w/drillpipe and Retr. Head. RH would not go past 1750'. POOH. RIH w/2-1/4" bit and csg scraper. POOH.

11/19/86--RIH w/2-1/3" bit csg scraper. Reamed to 2740'. POOH. RIH w/ RH. CO to RBP @ 2740'. POOH w/drillpipe and plug. RIH w/ 2-1/3" bit. Tag sand fill @ 2900'. CO the PBTD w/ foam. POOH. NDBOP, NUWH. RDMOSU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez

TITLE Sr. Administrative Analyst

DATE 11/21/86

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT 1

DATE DEC 01 1986

CONDITIONS OF APPROVAL, IF ANY: