

Form 9-711
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42 R4424

5. LEASE DESIGNATION AND SERIAL NO.
SP 078389

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lucerne A

9. WELL NO.

3A (PM)

10. FIELD AND POOL, OR WILDCAT

Blanco P.C.
Blanco M.V.

11. SEC., T., R., M., OR B.R. AND
SURVEY OR AREA

Sec. 3, T-31-N, R-10-W
N. M. P. M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
EL PASO NATURAL GAS COMPANY
3. ADDRESS OF OPERATOR
Box 990, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1600'S, 1050'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

6004' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/19/77 T.D. 3222'. Ran 78 joints 7", 20#, K-55 intermediate casing, 3210' set at 3222'.
Cemented with 459 cu. ft. cement. W.O.C. 12 hours, held 1200#/30 minutes.
Top of cement at 825'.

9/23/77 T.D. 5510'. Ran 75 joints 4 1/2", 10.5#, K-55 casing liner, 2428' set 3082-5510'.
Float collar set at 5493'. Cemented with 431 cu. ft. cement. WOC. 18 hrs.

9/25/77 P.B. T.D. 5493'. Tested casing to 3500#, O.K. Perfed P.C. 2814-22, 2828-34,
2838-56, 2862-68, 2872-82' w/16 SPZ. Fraced with 60,000# 20/40 sand and
62,370 gallons water. Dropped 4 sets of 16 balls each. Flushed with 4900 gallons
water. Perfed C.H. - Men. 4487-92, 4558-64, 4580-86, 4642-51, 4661-69, 4684-
98, 4710-28, 4823-41, 4930-40' w/14 SPZ. Fraced with 80,000# 20/40 sand and
81,100 gallons water. Dropped 5 sets of 14 balls each. Flushed with 6230 gal.
water. Perfed upper P.L. 5002-12, 5022-40, 5054-64, 5084-98, 5108-37, 5148-64,
5179-87' w/14 SPZ. Fraced with 110,000# 20/40 sand and 110,000 gallons water.
Dropped 4 sets of 14 balls each. Flushed with 6550 gal. water. Perfed lower
P.L. 5240-49, 5272-80, 5292-5302, 5326-35, 5345-54, 5382-91, 5443-50' w/14 SPZ.
Fraced w/50,000# 20/40 sand and 57,000 gallons water. Dropped 1 set of 14 balls
each. Flushed with 7000 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Drilling Clerk

TITLE

DATE

9/28/77

DATE

SEP 29 1977

