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DISTRIBUTION SONYA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
L.S.G.S.  LAND OFFICE  IRANSPORTER OIL /	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURAL	GAS
OPERATOR / PRORATION OFFICE			
EL PASO NATURAL G	AS CO.		
BOX 990, FARMINGT	ON, NEW MEXICO	Other (Please explain)	
New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry (		
If change of ownership give name and address of previous owner			,
II. DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including	Formation   Kind of Lea	
LUCERNE A	3A Blanco Mesa	State 5-4	20200 1101
	00 Feet From The South :		
Line c. Lition 3 T	ownship 31-N Range	10-W , NMPM, San J	uan County
II. DESIGNATION OF TRANSPOR		AS Address (Give address to which appro	oved copy of this form is to be sent)
EL PASO NATURAL G	AS_CO_ assinghead Gas or Dry GasX	BOX 990, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL G  If well produces oil or liquids, give location of tanks.	AS CO. Twp. Rge.		NEW MEXICO
If this production is commingled v	with that from any other lease or pool		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Res*v. Diff. Res*v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/13/77 Elevations (DF, RKB, RT, GR, etc.)	10/6/77 Name of Producing Formation	5510 Top Gas Pay	54931 Tubing Depth
6004' GR Perforations 4487-92,4558-6	Mesa Verde 4,4580-86,4642-51,4661-6	4487' 9,4684-98,4710-28,4823-4	5429 t
0-40,5002-12,502 <b>2</b> -40,5054 2-80,5292-5302,5326-35,53	-64 5084-98 5108-37 5148	-64 5179-87 5240-49	5510'
13 3/4"	9 5/8"	2381	224 cf.
8 3/4"		3222! 3082-5510	459 cf.
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	toe.
OIL WEIL Date First New Ci. Run To Tanks	able for this c	depth or be for full 24 hours)   Producing Method (Flow, pump, gas l	
Length of Test	Tubing Pressure	Casing Pressure	Choice Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
16,082 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. A.O.F.	520		3/4"
VI. CERTIFICATE OF COMPLIA		OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		· i{ BY	lp 2. A. A. Lendrick
	<del>-</del>	TITLE	
Il A Suises		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Drilling Clerk	nature)	tests taken on the well in acco	ordance with RGLE 111.
10/19/77	(itle)	able on new and recompleted w	ells.  II. III. and VI for changes of owner ten or other such change of condition
(1	Date)		rier, or other such change of condition