	DISTRIBUTION SANTA FE 1 'LS' L S.G.S. LAND OFFICE TRANSPORTER OIL /	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Eliocitive 1-1-65 GAS		
1.	OPERATOR / PRORATION OFFICE					
	EL PASO NATURAL GAS CO.	:				
	BOX 990, FARMINGTON, NE	W MEXICO				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:		·		
	Recompletion	Oil Dry	F-1			
	Change in Ownership	Casinghead Gas Cond	densate			
11.	DESCRIPTION OF WELL AND LI Lease Name LUCERNE A Location	EASE. Well No. Pool Name, Including 3A BLANCO P.C.	Formation Kind of Lea State, Fede			
	Unit Letter I : 1600	Feet From The South	ine and 1050 Feet From	n The East		
	Line o. Lition 3 Town	ship 31N Range	10W , NMPM, San .	Juan County		
III.	DESIGNATION OF TRANSPORTE	er of oil and natural of Condensate	Address (Give address to which app	roved copy of this form is to be sent)		
	EL PASO NATURAL GAS C	NEW MEXICO				
•	roved copy of this form is to be sent)					
	EL PASO NATURAL GAS C	NEW MEXICO				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		When		
	give location of tanks.	I 3 31N 10W				
	If this production is commingled with COMPLETION DATA					
	Designate Type of Completion	Gos Well (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	9/13/77	10/13/77	5510'	5493'		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Gas Pay	Tubing Depth		
	6004' GR	P.C.	2814'	2878'		
	Perforations	-		Depth Casing Shoe		
	2814-22,2828-34,2838-56	5,2862-68,2872 -82'		5510'		
	TUBING, CASING, AND CEMENTING RECORD					

SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 2381 224 cu.ft. 13 3/4" 9 5/8" 7" 32221 459 cu.ft. 8 3/4" 431 cu.ft. 6 1/4" 4 1/2" liner 3082-5510' 1 1/4" 28781 tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL Producing Method (Flow, pump, gas lift, etc., Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bb.s. Gas - MCF Oil-Bbls. Actual Prod. During Test

GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
3381'	3 hrs.			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Calc. A.O.F.	713	712	3/4"	
CERTIFICATE OF COMPLIANCE		OIL CONSER	OIL CONSERVATION COMMISSION	

APPROVED_

TITLE _

Original Signat

VI. CERTIFICATE OF COMPLIANCE

10/19/77

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Bus	00
Drilling Clerk	Signature)
	(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. the medical matter has been been and the multiply