

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)Form approved,
Budget Bureau No. 42-R3556.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078389	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR EL PASO NATURAL GAS CO.				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR BOX 990, FARMINGTON, NEW MEXICO				8. FARM OR LEASE NAME _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1660'S, 1838'E At top prod. interval reported below At total depth				9. WELL NO. 6A	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE	
15. DATE SPUNDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4, T-31-N, R-10-W NMPM	
18. ELEVATIONS (DF, REH, RT, GP, ETC.)* 5989' GR				12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD _____				13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 5535'				21. PLUG, BACK T.D., MD & TVD 5519'	
22. IF MULTIPLE COMPL., HOW MANY* _____				23. INTERVALS DRILLED BY 0-5535	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4501-5381' (MV)				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IL-GR; CDL-GR; Temp. Survey				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well!)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.3#		222'	
7"		20#		3240'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4 1/2"		3045'		5535'	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		5352'			
31. PERFORATION RECORD (Interval, size and number)					
4501, 4534, 4553, 4611, 4614, 4622, 4626, 4634, 4637, 4649, 4654, 4658, 4674, 4735, 4760 w/1 SPZ. 4887, 4916, 4945, 4964, 4974, 4978, 5062, 5066, 5077, 5080, 5096, 5100, 5104, 5108, 5118, 5122, 5126, 5132, 5136, 5140, 5198, 5241, 5327, 5341, 5381' w/1 SPZ.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4501-4760'		33,000# sand; 34,550 gal. water			
4887-5381'		64,000# sand; 66,700 gal. water			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		After Frac Gauge 1727 MCF/D			Shut-in
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
11/16/77					
FLOW, TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE	
SI 701		SI 702			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
DEC 13 1977					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
J. D. Davis		Drilling Clerk		12/7/77	

* (See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, as applicable. It is to be submitted to the appropriate Federal or State agency for use in preparing the well completion report and log. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

Information filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 21 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde	4498		
Point Lookout	5052		