

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports on Wells

95 SEP -5 PM 2:42

SF-078389

1. Type of Well
GAS

070 FARMINGTON, NM

5. Lease Number
SF-078604
If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Scott #6A
9. API Well No.
30-045-22503
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M
1660' FSL, 1838' FEL, Sec.4, T-31-N, R-10-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
SEP 11 1995
OIL CON. DIV.
FBI 3

14. I hereby certify that the foregoing is true and correct.

Signed Regan S. Stapp (LWD5) Title Regulatory Administrator Date 8/29/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

SEP 07 1995

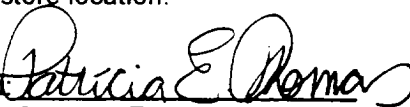
DISTRICT MANAGER

WORKOVER PROCEDURE - TUBING REPAIR

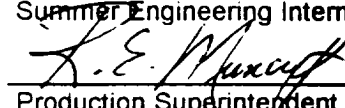
Scott #6A
DPNO 48971A
Blanco Mesaverde
SE. Section 4. T31N, R10W
San Juan County, New Mexico
Latitude/Longitude: 36.924561 - 107.884247

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH 2 3/8" tbg (176 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) PU and RIH with 3 7/8" bit and 4 1/2" 10.5# casing scraper to PBTD (5519'). CO and POH.
4. PU 4 1/2" fullbore packer and RIH. Set @ 4400'. Pressure test casing to 750#. (If casing does not test, notify Operations Engineer. Isolate failure and repair.) Release packer and POH.
5. RIH with open-ended 2 3/8" 4.7# tbg. Land @ ^{5380'} ~~5367'~~.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended:


Summer Engineering Intern

Approval:


Production Superintendent

Contacts:

Operations Engineer
Summer Engineering Intern

Larry Dillon
Elizabeth Thomas

326-9714
326-9582

PET

PERTINENT DATA SHEET

8/2/95

WELLNAME: Scott # 6A	DP NUMBER: 48971A PROP. NUMBER: 072026800																																								
WELL TYPE: Blanco Mesaverde	ELEVATION: GL: 5989' KB: 5999'																																								
LOCATION: 1660' FSL, 1838' FEL Sec. 4, T31N, R10W San Juan County, New Mexico Latitude / Longitude: 36.924561 - 107.884247	INITIAL POTENTIAL: 1727 Mcf/d AOF 11/16/77 INITIAL SITP: 703 psig 11/16/77 LAST AVAILABLE SITP: 420 psig 7/10/91																																								
OWNERSHIP: GWI: 75.2649% NRI: 39.1847% SJBT: 0.5859%	DRILLING: SPUD DATE: 9/29/77 COMPLETED: 11/16/77 TOTAL DEPTH: 5535' PBTD: 5519'																																								
CASING RECORD:																																									
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">HOLE SIZE</th> <th style="text-align: left;">SIZE</th> <th style="text-align: left;">WEIGHT</th> <th style="text-align: left;">GRADE</th> <th style="text-align: left;">DEPTH</th> <th style="text-align: left;">EQUIP.</th> <th style="text-align: left;">CEMENT</th> <th style="text-align: left;">TOC</th> </tr> </thead> <tbody> <tr> <td>13 3/4"</td> <td>9 5/8"</td> <td>32.3#</td> <td>H40</td> <td>222'</td> <td></td> <td>550 sx. (627 cf)</td> <td>Circ. to surf.</td> </tr> <tr> <td>8 3/4"</td> <td>7"</td> <td>20#</td> <td>K55</td> <td>3240'</td> <td></td> <td>310 sx. (459 cf)</td> <td>1740' (CBL)</td> </tr> <tr> <td>Liner</td> <td>4 1/2"</td> <td>10.5#</td> <td>K55</td> <td>3045'-5535'</td> <td>Guide shoe @ 5535' Float collar @ 5519'</td> <td>240 sx (422 cf)</td> <td>Circ. to TOL</td> </tr> <tr> <td>Tubing</td> <td>2 3/8"</td> <td>4.7#</td> <td>J55</td> <td>5367'</td> <td colspan="2">176 jts. 8Rd EUE tbg, w/BP on bottom of 1st jt., perf sub, inline chk, FN @ 5329', SN @ 5317'</td> <td></td> </tr> </tbody> </table>	HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC	13 3/4"	9 5/8"	32.3#	H40	222'		550 sx. (627 cf)	Circ. to surf.	8 3/4"	7"	20#	K55	3240'		310 sx. (459 cf)	1740' (CBL)	Liner	4 1/2"	10.5#	K55	3045'-5535'	Guide shoe @ 5535' Float collar @ 5519'	240 sx (422 cf)	Circ. to TOL	Tubing	2 3/8"	4.7#	J55	5367'	176 jts. 8Rd EUE tbg, w/BP on bottom of 1st jt., perf sub, inline chk, FN @ 5329', SN @ 5317'			
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FORMATION TOPS:																																									
Ojo Alamo 1180' Kirtland 1210' Fruitland 2390' Pictured Cliffs 2770' Cliffhouse 4320' Menefee 4680'	Point Lookout 5052'																																								
LOGGING: IL-GR, CDL-GR, TS, CBL-GR-CCL																																									
PERFORATIONS																																									
Cliffhouse: 4501', 4534', 4553', 4611', 4614', 4622', 4626', 4634', 4637', 4649', 4654', 4658', 4674', 4735', 4760' - 1 SPZ Point Lookout 4887', 4916', 4945', 4964', 4974', 4978', 5062', 5066', 5077', 5080', 5096', 5100', 5104', 5108', 5118', 5122', 5126', 5132', 5136', 5140', 5198', 5241', 5327', 5341', 5381' - 1 SPZ																																									
STIMULATION:																																									
Cliffhouse 33,000# 20/40 sand, 34,550 gal. water. Flush w/ 6200 gal. water Point Lookout 64,000# 20/40 sand, 66,700 gal. water. Flush w/ 6450 gal. water.																																									
WORKOVER HISTORY: Feb-94 Pull tbg., set RBP @ 3100', load hole & circ. Run CBL, GR, CCL 2450'. TOC @ 1740'. Perf 2 holes @ 780' Set pkr. @ 630', sqz. 266 sx. cmt, circ 5 bbl. to surface. Drill cmt 635'-785', PT csg 500# -ok. CO to RBP, pull RBP Land 2 3/8" tbg @ 5329'.																																									
PRODUCTION HISTORY:																																									
Cumulative as of 1995: Gas 1.5 Bcf Oil 244.2 Mbo Current: 7575 Mcf/m 54 bo/m	DATE OF LAST PRODUCTION: 5- 95 Gas 329.3 Mcf/d Oil 2.3 bo																																								
PIPELINE: EPNG																																									

Scott # 6A

Current -- 7-19-95

DPNO 48971A

Basin Dakota

1660' FSL, 1838' FEL

Sec. 4, T31N, R10W, San Juan Co., NM

Latitude / Longitude: 36.924561 - 107.884247

Spud 9-29-77

Completed : 11-16-77

Ojo Alamo @ 1180'

Kirtland @ 1210'

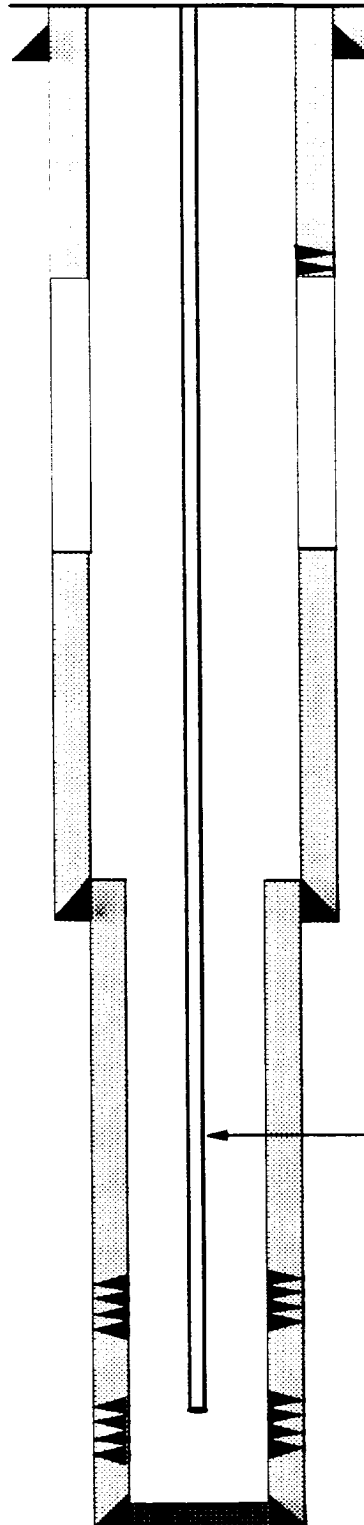
Fruitland @ 2390'

Pictured Cliffs @ 2770'

Cliffhouse @ 4320'

Menefee @ 4680'

Point Lookout @ 5052'



9 5/8" 32.3# H40 csg. set @
222' circ. 550 sx. cmt. to surface.

2/94 - Perf 2 holes @ 780', squeeze
bradenhead w/ 226 sx.cmt. Circ. 5
bbbs. to surface.

TOC @ 1740' (CBL)

7" 20#, K55 csg set @ 3240'
Cmt. w/ 310 sx.
Circ. cmt. to TOL 3045'

2 3/8", 4.7# J55 tubing
set @ 5367'

Cliffhouse: 4501', 4534', 4553', 4611', 4614',
4622', 4626', 4634', 4637', 4649', 4654', 4658',
4674', 4735', 4760' - 1 SPZ

Point Lookout: 4887', 4916', 4945', 4964', 4974',
4978', 5062', 5066', 5077', 5080', 5096', 5100',
5104', 5108', 5118', 5122', 5126', 5132', 5136',
5140', 5198', 5241', 5327', 5341', 5381' - 1 SPZ
4 1/2", 10.5# K55 liner set from 3045'-5535'
Circ. 240 sx. cmt.

PBTD @ 5519'

TD @ 5535'