	no of course accessed						/
	DISTICIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION				•	
	SANTA FE				Porm C-104		
	FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1			
	U.S.G.5.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				Effective 1-1-6	5
	LAND OFFICE						
	TRANSPORTER OIL GAS /						
	OPERATOR /			•			
	PROBATION OFFICE			_			
1.	Operator Operator						
	El Paso Natural Gas Company						
	P.O. Box 990 Farming	ton, New	Mexico 87401			•	
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New We!! [X] Change in Transporter of:						
i	Recompletion	Cil	Dry Gas	_			
	Change in Ownership	Casinghe	= : ;	룩 l ·			
	DESCRIPTION OF WELL AND L		Pool Name, Including Formation		Kind of Lease		
	Lucerne A		* * * * * * * * * * * * * * * * * * * *	п			Lease No.
		4A	Blanco M.V.		State, Federal or Fee		SF078389
	Unit Letter C : 975 Feet From The North Line and 1485 Feet From The West						
							
ļ	Line of Section 10 Town	ship 31-N	N Range 10-	W , NMP	. San Juan		County
t	DESIGNATION OF TRANSPORTS	מות שת מי	AND NATURAL GAS				
٠.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)						
i	El Paso Natural Gas Company						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to-which approved copy of this form is to be sent) P.O. Box 990 Farmington, New Mexico						
	If we'll produces oil or liquids, give location of tanks.	Unit Sec.	Twp. P.ge. Is ga 0 31-N 10W	s actually connec	ted? When		
	If this production is commingled with COMPLETION DATA	that from an	y other lease or pool, give o	ommingling orde	r number:		

Workever Gas Well New Well Same Res'v. Diff. Res'v Deepen Designate Type of Completion - (X) X Date Compl. Ready to Prod. Date Spudded Total Depth 3-27-78 11-28-77 56681 5651 6184' GR M.V. 4519'

Perforations 4519-27,4646-51,4661-69,4750-55,4765-72,4808-16,4826-37,4845-71
4906-21,4931-38,4980-88,5023-35,5050-68,5106-12,5123-36,5233-45,5255-64
5274-92,5292-5310,5320-28,5338-44,5358-64,5396-5401,5470-83,5505-31,
5562-71,5592-5600' Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top GAT/Gas Pay Tubing Depth 55881 Depth Casing Shoe 56681 5274---5562-71,5592---HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13 3/4" 9 5/8" 231' 562_cf 8 3/4" 33641 474 cf 6 1/4" 4 1/2" 3204-56681 431 cf liner 55881 2 3/8"

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) 7. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Length of Test Tubing Pressure Water - Bble. Actual Prod. During Test Oil-Bble. CON. COM. **GAS WELL** utta o Odoby genegie Actual Prod. Test-MCF/D Bbls. Condensate/MMCF 5443 3 hours Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4" 640 Calc A.O.F.

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Drilling Clerk

April 17, 1978

(Title)

(i)ate)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-

able on new and recompleted walls. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

OIL CONSERVATION COMMISSION

Original Signed by A. R. Kendrick

SUPPLY Sud a

Separate Forms C-104 must be filed for each pool in multiply completed wells.

APPROVED.

TITLE .