DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION 5 ONTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 LLE Effective 1-1-65 AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER 1 OPERATOR PRORATION OFFICE Operator EL PASO NATURAL GAS CO. Address 990 FARMA FARMINGTON, NEW MEXICO 87401 Other (Please explain) Reason(s) for $[\mathbf{x}]$ New Woll Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee NM 013688 4A **BLANCO MESA VERDE** ATLANTIC 1070 Feet From The North Line and 925 Feet From The West Township 31-N Range 10W , NMPM, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 💢 EL PASO NATURAL GAS CO. Name of Authorized Transporter of Casinghead Gas BOX 990, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent) or Dry Gas X BOX 990, FARMINGTON, NE Is gas actually connected? When EL PASO NATURAL GAS CO. NEW MEXICO Sec. Twp. P.ge. If well produces oil or liquids, give location of tanks. 31N 10W 25 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workeyer Deepen Plug Back Same Res'v. Diff. Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod 7/29/77 Elevations (DF, RKB, RT, GR, etc.) 58181 58021 11/15/77 Top Gas Pay Name of Producing Formation Tubing Depth 4701 <u> 5733'</u> 6408' GR <u>Mesa Verde</u> Perforations 4701, 4745, 4936, 4942, 4948, 4953, 4958, 4973, 4979, 5000, 5013, 5072 Depth Casing Shoe 5081, 5177, 5184, 5241, 5247, 5259, 5266, 5274, 5281, 5288, 5356, 5362, 5368, 5374, 5380 5818 5394, 5399, 5415, 5423, 5430, 5456, 5462, 5468, 5474, 5516, 5522, 5542, 5551, 5562, 5604, 5678, 5698, 5730 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 9 5/8" 235' 285 cf. 13 3/4" 3544' 7" <u>510 cf</u> 8 3/4" 1/4" 4 1/2" liner 3363-581% 423 cf. 6 2 3/8" tuhing 5733! (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Water - Bbls. Oil-Bbls. Goe - MCF Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

Drilling Clerk

11/30/77

(Title)

Kendrick 19 APPROVED. Original Signed by Α. SUPERVISOR DATE. _.J

This form is to be filed in compliance with RULE 1104.

TITLE .

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, sell name or number, or transporter, or other such change of condition. Prime O the miles he filled for most