SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 30-045-00517

UNITED STATES

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EI Paso Natural Gas Company PO Box 990, Farmington, NM 87401 Location of Well (Report location closity and in accordance with any State requirements.) Al surface 1150'N, 1500'W Al proposed prod. 2006 Sec. 28, T-31-N, R-10-W NNPM Sec. 28, T-31-N, R-10-W Sec. 28, T-31-N, R	2. NAME OF OPERATOR					Atlantic A		
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APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY:

TITLE .

APPROVAL DATE ___

DATE ___

All distances must be from the outer boundaries of the Section Well No. Lease ATLANTIC Operator 3A (NM-0606) EL PASO NATURAL GAS COMPANY Hange Township Section Unit Letter 10-W 28 31-N SAN JUAN Actual Footage Location of Well: WEST 1500 NORTH feet from the feet from the line and Dedicated Acreage: Pool Ground Level Elev. Producing Formation 317.80 BLANCO MESA VERDE MESA VERDE 6045 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by n G Brisco 1500' Company SECTION 28 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or NM-0606 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed MARCH 28, 1977 Registered Professional Engineer Conflicate No.

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