

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-70REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Natural Gas Company

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Atlantic A	Well No. 3A	Pool Name, Including Formation Blanco Pic. Cliffs.	Kind of Lease State, Federal or Free	Lease No. NM 0606
Location Unit Letter C : 1150 Feet From The North Line and 1500 Feet From The West Line of Section 28 Township 31-N Range 10-W, NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit C Sec. 28 Twp. 31N Rge. 10W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well	Workover X	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-25-77; w/o 3-30	Date Compl. Ready to Prod. 8-10-24-77; w/o 4-21-81	Total Depth 5438'	P.B.T.D. 5421'					
Elevations (DF, RKB, RT, GR, etc.) 6045' GL	Name of Producing Formation Pic. Cliffs	Top Gas/Gas Pay 2774'	Tubing Depth 2852'					
2774-2786, 2790-2806, 2806-2822, 2838-2850, 2854-2866' W/16 SPZ.			Depth Casing Shoe 5438'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	234'	224 cf.					
8 3/4"	7"	3128'	348 cf.					
6 1/4"	4 1/2" Liner	2963-5438'	423 cf.					
	1 1/4"	2852'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1219	Length of Test 3 hours	Bbls. Condensate/MCF	Choke Size
Testing Method (spot, back pr.) CALC A.O.F.	Tubing Pressure (shut-in) 830	Casing Pressure (shut-in) 830	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Lisco
(Signature)

Drilling Clerk

April 28, 1981

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 1 - 1981

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

3-30-81: Dwinell Bros. Inc. Rig #1 moved on location.

3-31-81: Set tubing choke at 5257'. Pulled 2 3/8" tubing set Bridge plug at 3050'.

BTD 5421'. Tested casing to 4000#, OK. Perforated P.C. Cliffs: 2774-2786, 2790-2806, 2806-2822, 2838-2850, 2854-2866, W/16 SPZ. Fraced w/ 68,000# 10/20 sand, 74,520 gal. wtr. Flushed w/ 4700 gal. wtr.

4-2-81: Ran 171 joints of 2 3/8", 4.7#, K-55 MV tubing 5257' set at 5267'. S.N. set at 5236'. Baker Model D Packer Seal Assembly set at 2940'. Ran 89 joints of 1 1/4", 2.33#, WP-55 pc Tubing 2842' set at 2852'. S.N. set at 2820'.

4-14-81: Date Mesa Verde Formation was tested.

4-21-81: Date P.C. Cliffs Formation was tested.