

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

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MAIL ROOM

3:15 PM 1:16

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Patty Haefele

3. Address and Telephone No.
P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1150' FNL 1500FWL Sec. 28 T 31N R 10W Unit C

5. Lease Designation and Serial No.
NM-0606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Atlantic A LS 3A

9. API Well No.
3004522507

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Blanco Pict. Cliffs

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other DHC, Bradenhead, Reperf | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has performed the following work on this well:

MIRUSU 12/18/95. Pull tubing out of hole. Tag packer at 2950'. Mill out packer, circulate and cleanout. Recover Model D packer. Tag top of liner. Run in more stands. Drill out, stuck at 3324'. Parted tubing 7 stand from surface. Tag fish at 2475'. Recover fish. Re-perforate Cliffhouse at: 4500-4506', 4590-4598', and Point Lookout at: 5000-5020', 5034-5044', 5064-5074', 5100-5106' with 2 JSPF, total 120 shots, 3.125" gun, 120 deg phasing, 12.5 gms. Set RBP at 4000', pressure test 1000 psi, ok. Run GR log from 4180-5190'. Unload hole with N2. TOH with RBP. Tag fill, clean out to 5411'. Land tubing at 5080'. Flow well. TP 120 psi, CP 150 psi. RDMOSU 1/4/96.

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MAR - 7 1996

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patty Haefele Title Staff Assistant Date 02-18-1996

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____ Title _____ Date MAR 04 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE
BY 21