

District I - (305) 393-6161  
PO Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV

New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Originated 11/1/95

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

APPLICATION FOR  
QUALIFICATION OF WELL WORKOVER PROJECT  
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Haeefe Phone: (303) 830-4988

II. Name of Well: Atlantic A LS 3A API #: 3004522507

Location of Well: Unit Letter C, 1150 Feet from the North line and 1500 Feet from the West line, Section 28, Township 31N, Range 10W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 12/18/95

Date Workover Procedures were Completed: 1/4/96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Blanco Mesaverde/Blanco Pictured Cliffs

VII. AFFIDAVIT:

State of Colorado )  
 ) ss.  
County of Denver )

Patricia J. Haeefe, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Haeefe  
(Name)  
Staff Assistant  
(Title)

RECEIVED  
SEP 20 1996  
OIL CON. DIV.  
DIST. 3

SUBSCRIBED AND SWORN TO before me this 21<sup>st</sup> day of August, 1996.

PATRICIA J. ARCHULETA  
NOTARY PUBLIC  
STATE OF COLORADO

Patricia J. Archuleta  
Notary Public

My Commission expires: My Commission Expires 08/12/1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 1/4, 1996.

[Signature]  
District Supervisor, District 3  
Oil Conservation Division

Date: 10/2/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
RECEIVED  
MAIL ROOM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

070 E. ALBUQUERQUE, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haebele

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1150' FNL

1500FWL

Sec. 28 T 31N R 10W

Unit C

5. Lease Designation and Serial No.

NM-0606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Atlantic A LS

3A

9. API Well No.

3004522507

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Blanco Pict. Cliffs

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: DHC, Blindhead, Report

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed the following work on this well:

MIRUSU 12/18/95. Pull tubing out of hole. Tag packer at 2950'. Mill out packer, circulate and cleanout. Recover Model D packer. Tag top of liner. Run in more stands. Drill out, stuck at 3324'. Parted tubing 7 stand from surface. Tag fish at 2475'. Recover fish. Re-perforate Cliffhouse at: 4500-4506', 4590-4598', and Point Lookout at: 5000-5020', 5034-5044', 5064-5074', 5100-5106' with 2 JSPP, total 120 shots, 3.125" gun, 120 deg phasing, 12.5 gms. Set RBP at 4000', pressure test 1000 psi, ok. Run GR log from 4180-5190'. Unload hole with N2. TOH with RBP. Tag fill, clean out to 5411'. Land tubing at 5080'. Flow well. TP 120 psi, CP 150 psi. RDMOSU 1/4/96.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haebele

Title

Staff Assistant

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

SRBU  
RECEIVED

Title

MAR 13 1996

MAR 04 1996

ADMINISTRATIVE GROUP

FARMINGTON DISTRICT OFFICE  
BY: [Signature]

Atlantic A LS 3A

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Atlantic A LS	3A	Blanco Mesaverde/Blanco Pictured Cliffs		3004522507	C Sec 28-31N-10W	12/94	41	14761
						01/95	70	14331
						02/95	35	12871
						03/95	46	13412
						04/95	44	14360
						05/95	36	14541
						06/95	36	11760
						07/95	42	14869
						08/95	29	13793
						09/95	39	12772
						10/95	42	13381
						11/95	42	13449
					12-month average - Projected Trend		42	13692

STRAIGHT LINE METHOD

