DISTRIBUTION SANTA FE FILE	NEW	MEXICO OIL COMSER	F	Form C-101 Revised 1-1-65 SA. Indicate Type of Lease STATE FEE		
LAND OFFICE // OPERATOR						& Gas Lease No.
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agree	ement Name
b. Type of Well		DEEPEN	PLUG B	ACK	8. Farm or Le	
oil GAS WELL X 2. Name of Operator	OTHER		ZONE X	ZONE L	9. Well No.	ons Com
-	ural Gas Com	pany			lA	
3. Address of Operator	B	NIM 07401				d Pool, or Wildcat
PO BOX 990,	Farmington,	NM 87401 1610	ET FROM THE South	LINE		co Mesa Verde
UNIT LETTE	R LOC	KTED FE		1		
AND 1830 FEET FROM	THE East LINE	E OF SEC. 2	7. 31NGE.]	Mamm VI	12. County)
					San J	Juan
			Proposed Depth 1	9A. Formation		20, Rotary or C.T.
			5440'	Mesa '	Verde	Rotarv
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21				. Date Work will start
6072'DF	st	atewide			1	
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM			
	SURE OF CASING		LOCATIVIC DEDELL	SACKS DE	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH			
13 3/4"	9 5/8"	32.3#	200'	224 c	u.ft.	circulate
13 3/4" 8 3/4"	9 5/8" 7"	32.3# 20.0#	200' 3160'	224 c 465 c	u.ft. u.ft.	circulate cover Ojo A
13 3/4"	9 5/8"	32.3#	200'	224 c	u.ft. u.ft.	circulate
13 3/4" 8 3/4" 6 1/4" Selectively	9 5/8" 7" 4 1/2" y perforate a	32.3# 20.0# 10.5# nd sandwater	200' 3160' 3010-5440' fracture the	224 c 465 c 423 c	u.ft. u.ft. u.ft. Verde	circulate cover Ojo A fill to 3010
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi	9 5/8" 7" 4 1/2"	32.3# 20.0# 10.5# nd sandwater psi test doul	200' 3160' 3010-5440' fracture the	224 c 465 c 423 c Mesa	u.ft. u.ft. u.ft. Verde	circulate cover Ojo A fill to 3010 formation.
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi	9 5/8" 7" 4 1/2" y perforate a WP and 6000	32.3# 20.0# 10.5# nd sandwater psi test doul	200' 3160' 3010-5440' fracture the	224 c 465 c 423 c Mesa	u.ft. u.ft. u.ft. Verde	circulate cover Ojo A fill to 3010 formation.
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p	9 5/8" 7" 4 1/2" y perforate a WP and 6000 pipe rams wil	32.3# 20.0# 10.5# nd sandwater psi test doul 1 be used for	200' 3160' 3010-5440' fracture the ole gate prever blow out p	224 c 465 c 423 c Mesa	u.ft. u.ft. u.ft. Verde	circulate cover Ojo A fill to 3010 formation.
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p	9 5/8" 7" 4 1/2" 7 perforate a WP and 6000 Dipe rams will is dedicated.	32.3# 20.0# 10.5# nd sandwater psi test dould be used for the sandwater	200' 3160' 3010-5440' fracture the ple gate prever blow out preverse the preverse	224 c 465 c 423 c Mesa	u.ft. u.ft. u.ft. Verde	circulate cover Ojo A fill to 3010 formation.
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p	9 5/8" 7" 4 1/2" y perforate a WP and 6000 pipe rams wil	32.3# 20.0# 10.5# nd sandwater psi test dould be used for the sandwater	200' 3160' 3010-5440' fracture the ple gate prever blow out preverse the preverse	224 c 465 c 423 c Mesa	u.ft. u.ft. u.ft. Verde	circulate cover Ojo A fill to 3010 formation.
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p This well if	9 5/8" 7" 4 1/2" 7 perforate a WP and 6000 Dipe rams will is dedicated. Section 2 is	32.3# 20.0# 10.5# nd sandwater psi test dould be used for dedicated to	200' 3160' 3010-5440' fracture the ole gate prever blow out processor of this well.	224 c 465 c 423 c Mesa Venter ceventi	u.ft. u.ft. Verde	circulate cover Ojo A fill to 3010 formation. ed with this well.
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p This well if	9 5/8" 7" 4 1/2" 7 perforate a WP and 6000 Dipe rams will is dedicated. Section 2 is	32.3# 20.0# 10.5# nd sandwater psi test dould be used for the dedicated to the dedicated	200' 3160' 3010-5440' fracture the ole gate prever blow out processor of this well.	224 c 465 c 423 c Mesa Venter ceventi	u.ft. u.ft. Verde	circulate cover Ojo A fill to 3010 formation. ed with this well.
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p This well if	9 5/8" 7" 4 1/2" 7 perforate a WP and 6000 Dipe rams will is dedicated. Section 2 is	32.3# 20.0# 10.5# nd sandwater psi test dould be used for the dedicated to the dedicated	200' 3160' 3010-5440' fracture the ble gate prever blow out property of this well.	224 c 465 c 423 c Mesa Venter ceventi	u.ft. u.ft. Verde	circulate cover Ojo A fill to 3010 formation. ed with this well.
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p This well if The E/2 of	9 5/8" 7" 4 1/2" 7 perforate a WP and 6000 Dipe rams will is dedicated. Section 2 is ROPOSED PROGRAM: IF FER PROGRAM. IF ANY. TON above is true and compared.	32.3# 20.0# 10.5# nd sandwater psi test doul 1 be used for dedicated to	200' 3160' 3010-5440' fracture the ble gate prever blow out property of this well.	224 c 465 c 423 c Mesa Venter ceventi	u.ft. u.ft. Verde	circulate cover Ojo A fill to 3010 formation. ed with this well.
13 3/4" 8 3/4" 6 1/4" Selectively A 3000 psi blind and p This well if The E/2 of	9 5/8" 7" 4 1/2" 7 perforate a WP and 6000 Dipe rams will is dedicated. Section 2 is ROPOSED PROGRAM: IF TER PROGRAM, IF ANY. Ton above is true and compared. State Use)	32.3# 20.0# 10.5# nd sandwater psi test dould be used for dedicated to the best of my known title Drilling	200' 3160' 3010-5440' fracture the ble gate prever blow out property of this well.	224 c 465 c 423 c Mesa Venter ceventi	u.ft. u.ft. Verde	circulate cover Ojo A fill to 3010 formation. ed with this well.

		Atl distanc	es must be from	the outer bour	ndaries of the S	Section.		
perator EL	PASO NATURAL	GAS COMPA		ase ARSONS (COM.	(B-1	1127)	Well No.
it Letter J	Section 2	Township 3	1-N	Hange 11-	I .	sA.	n JUAN	
ctual Footage Loc 1610	feet from the	SOUTH	line and	1830	feet from	n the	EAST	line
found Level Elev.	. Producing F	ormation ESA VERDE	Po	ol BL/	ANCO MESA	VERDE	ſ	Dedicated Acreage: 320.65 Acres
1. Outline th	he acreage dedic	ated to the	subject well	by colored	pencil or ha	chure ma	rks on the	plat below.
	han one lease i and royalty).	s dedicated	to the well, o	utline each	and identif	y the own	ership the	ereof (both as to working
3. If more the dated by	an one lease of communitization,	different own unitization,	tership is ded force-pooling.	icated to t				all owners been consoli-
Yes	☐ No If	answer is "y	es;" type of c	onsolidatic	n n	Commun	itizat	ion
If answer	if necessary.)							ted. (Use reverse side of
No allowa forced-po- sion.	ible will be assig oling, or otherwis	gned to the we e)or until a n	ell until all in on-standard u	terests hav	e been cons	solidated aterests,	(by comm has been	nunitization, unitization, approved by the Commis-
	ī	N N						CERTIFICATION
				B-11127	7		tained here best of my	ertify that the information con- ein is true and complete to the knowledge and belief. nol Signed by
	!						_). G. Brisco
	+ I		·				osition	ig Clerk
	i	S			06		11 Dusc	o Matuwal das M
	1		E-1195-3	}	E - 5386	K L	oril.	L9, 1977
	1	ana X	DW 0				Dåte	
	i	SEC	20000000000000000000000000000000000000	2000 A 7 000	····	-		
	 	M) 				certify that the well location
	 			B-11127	,			this plat was ploited from fiel actual surveys made by me o
		K)			1830		under my	supervision, and that the sam nd correct to the best of m
	1	\ X	?					and belief.
`			f	j	*****			
			,0	8 00		BKI.	Date Survey APRIL	6, 1977
1 %	1.0		8		B-1195-	KIK I		Professional Engineer
1	J 1 1 1 1	' Vi	~{ ·					
				<u> </u>			/	MALLE.

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