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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION					
SANTA FE FILE	AND Effective 1-1-65					
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
IRANSPORTER OIL						
OPERATOR (•				
PROPATION OFFICE						
Address	ASO NATURAL GAS CO.					
BOX 9	990, FARMINGTON, NEW MEXI	Other (Please	explain			
Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership	Change in Transporter of: Cii Dry Ga: Casinghead Gas Conden	s [
If change of ownership give name and address of previous owner						
I. DESCRIPTION OF WELL AND	LEASE		Kind of Lease	Lease No.		
Lease Name MUDGE	well No. Pool Name, Including Fo	ormation .	State, Federal or	GE 1070040		
Location Unit Letter 0 : 1025	Feet From The South Lin	e and 1840	Feet From The	East		
Line of Section 10 To	wnship 31N Range	11W , NMPM	. San Juan	County		
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address	to which approved t	copy of this form is to be sent)		
FI PASO NATURAL GA	S CO.	BOX 990, FARM	INGTON, NEW	MEXICO copy of this form is to be sent)		
Name of Authorized Transporter of Ca	5g	BOX 990, FARM	INGTON, NEW			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. 0 10 31N 11W	Is gas actually connect	ed? When			
If this production is commingled w	ith that from any other lease or pool,	give commingling orde				
V. COMPLETION DATA Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen P	lug Back Same Restv. Diff. Restv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	.B.T.D.		
12/10/77	5/15/78	5492 Top		5474 ubing Depth		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation MV	50311		5441'		
6116' GR Perforations 5031,5035,5039	MV ,5058,5063,5069,5084,5088 17,5232,5259,5287,5325,53	,5093,5110,5114 30,5353,5408,	,5117,5125,	epth Casing Shoe		
5129,5143,5180,5167,32	TUBING, CASING, AN	D CEMENTING ALCO		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	224 cf		
13_3/4"	9 5/8''	240' 3176'		498 cf.		
8 3/4"	4 1/2" liner	3033-5	3492 '	431_cf		
	2 3/8"	5441'		tubing to at exceed top allow		
V. TEST DATA AND REQUEST I OIL WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total vol epth or be for full 24 hou Producing Method of Fic	73)	must be equal to or exceed top allow		
		Casing Pressure		Choke Size		
Length of Test	Tubing Pressure	<u> </u>	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Gas-MCF		
Actual Prod. During Test	Oll-Bbla.	Water - Bble.	2 1978			
CAC WELL		0.0				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condonate/MM	CF (Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	it-in)	Choke Size		
	642	655	CONSERVAT	ION COMMISSION		
I. CERTIFICATE OF COMPLIA	NCE	OIL	CONSCITANT			

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dive is the -		
<i>I</i> .,	I Duico	
	(Signature)	
Drilli	ng Clerk	
	(1:11.0)	
5/30/	78	

(Date)

APPROVED	JUN	1 1 1 1 1 1 1 1	<u>}</u> .	19
	Original Signed			
TITL F	DEPUT: OIL E	<u> </u>	Jan 1984 W.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.