

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
MAR - 9 1995

OIL CON. DIV.
DIST. 3
Attention: Carl M. Jefferson, Rm 1942

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1700'FSL 1450FEL Sec. 11 T 31N R 11W Unit J

5. Lease Designation and Serial No.
SF-078040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Lawson LS 1A

9. API Well No.
3004522513

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Bradenhead Repair Compl.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 9/30/92. SICP = 140 FTP = 100 S5BHP = 50 PSI Bled off press pmp 10 bbls nd well head nu bops-PMMP 33 bbls worked tbg to release mod r pkr set @5004'-Unable to release -RU WLE RIH with freepoint found Tbg suck @ pkr RIH and Chem. cut tbg @4989 - TOH with 161 jts and cut off-TIH with over shot and jars, DC-latched fish and jarred for 1-1/2 hrs no movement-released over hshot and TOH 20 STDS SWIFN. Finished TOH with overshot and jars-TIH with 3 ft. of wash pipe on flat bottom shoe - RU N2 equip-held TGSM-Started washing over tbg cut off @4989 circ out sand to pkr @5004 circ and rotated on pkr for 1-1/2 hrs-pkr spinning and moved up hole in wash pipe-TOH with wash pipe - TIH with overshot and BHA - chased pkr fish to PBTD - Latched fish and TOH with FISH - SWIFN. SICP = 225 SIBHP = 60 PSI opened Bradenhead and bled off press in less than 1 min. started flowing water- flowed wtr. @ 8 bbls per hr-bled offcsg press-PPMP 35 bbls-TOIH with 7 inch scraper to top of liner @2810-&TOH -TIH with 4.5 scraper to 5240 - fill = 41 ft. TOH with scraper -TIH with RBP and set @4147 - circ hole clean and press test to 1000 PSI. held ok. TOH with Ret head-dumped 2 sxs of sand on RBP - RU WLE RIH and Ran cbl from 3200 to liner top of 2810 and from 1140 ft to surf- est cmt top @965 ft - RIH with 4 inch csg gun and perf @770 with 2 JSPF 1280 DG. phased 22 grm charge .45 hole 32 inch pent.-RD WLE SWIFN - held fire drill on blow down tank with rig crew-secured well and equip in 2 min. TIH with ret pkr and set @375' - RU cmt equip- held tsgm pump Dye around 41 bbls to surf-mixed and pump 140 sxs class b with 1% cacl and tailed in with 54 sxs class b with .8% halad 322 and .2% super cbl - cir cmt to surf 7 bbls - waited 30 min and topped off bradenhead with .8 bbl SWI with 100 PSI. on Csg - WOC - SI?CP = 0 SIBHP = 0 press test cmt to 500 PSI-held ok-released pkr set @375 and TOH - TIH with bit and scraper and DC tagged cmt @560' and drilled hard cmt to 780' - cir hole clean and press test to 500 PSI-held ok -SWIFN.TIH with retrieving head for RBP set @4147 - circ off sand with clean water - swab back 80 bbls -released RBP and TOH - Lost RBP on way out - TIH and latched (continued see attachment)

14. I hereby certify that the foregoing is true and correct

Signed Carl M. Jefferson Title Business Assistant Date 02-28-1995

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.