

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	4

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 3094

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Northwest Pipeline Corporation
3. Address of Operator
P.O. Box 90 - Farmington, New Mexico 87401
4. Location of Well
UNIT LETTER <u>A</u> <u>1150'</u> FEET FROM THE <u>East</u> LINE AND <u>895'</u> FEET FROM THE <u>North</u> LINE, SECTION <u>16</u> TOWNSHIP <u>32N</u> RANGE <u>11W</u> NMPM.

7. Unit Agreement Name
Cox Canyon Unit
8. Farm or Lease Name
Cox Canyon Unit
9. Well No.
#20
10. Field and Pool, or Wildcat
Blanco Picured Cliffs

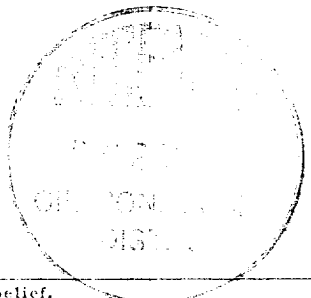
15. Elevation (Show whether DF, RT, GR, etc.)
6571' GR

12. County
San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>"Summary"</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-14-77 Spud 12 1/4" hole at 1000 hours. Drilled 134' KB. Ran 8 5/8" casing set at 133' KB cemented with 85 sacks Class "B" with 1/4# of flocele/sk.
- 6-15-77 Plug down at 1000 hours. Wait until MOL with rotary rig.
- 6-19-77 Drilled 6 3/4" hole to 3378' with mud.
- 6-20-77 Ran IES & GR Density Logs. Drilled to 3394'. Ran 2 7/8" tubing set at 3390'. Cemented with 165 sacks Class "B" 65/35 poz with 12% gel and 12 1/2 lbs. gilsonite per sack followed by 50 sacks Class "B" cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>D.H. Maroncelli</u>	TITLE <u>Sr. Drilling Engineer</u>	DATE <u>6-23-77</u>
Original Signed by A. R. Kendrick		
APPROVED BY _____	TITLE <u>SUPERVISOR DIST. #8</u>	DATE _____
CONDITIONS OF APPROVAL, IF ANY: DHM/ch		