

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E 3094

7. Lease Name or Unit Agreement Name
COX CANYON UNIT

8. Well No.
#20

9. Pool name or Wildcat
BLANCO PICTURED CLIFFS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
NORTHWEST PIPELINE CORP

3. Address of Operator
3539 EAST 30TH ST FARMINGTON, NM 87401

4. Well Location
Unit Letter A : 1150 Feet From The EAST Line and 895 Feet From The NORTH Line

Section 16 Township T32N Range R11W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6571' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) PERFORM REMEDIAL CEMENT WORK AS PER ATTACHED PROCEDURE.

Use map for the Cox Canyon Unit #201

RECEIVED
JUL 3 1990
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark McCallister TITLE SR. ENGR., PROD # DEPT DATE 7/3/90
TYPE OR PRINT NAME MARK MCCALLISTER TELEPHONE NO. 327-5351

(This space for State Use)

APPROVED BY Emilio Bernal DEPUTY OIL & GAS INSPECTOR, DIST. #3

CONDITIONS OF APPROVAL, IF ANY:

Notify OGD prior to Commencing work.

JUL 03 1990

UNITED STATES
DEPARTMENT OF AGRICULTURE
WASHINGTON, D. C.

1907

1. Check location for anchors, pits, etc.
2. MDL & RU service unit.
3. Perform complete "SAFETY INSPECTION" of rig and make changes and repairs before proceeding.
4. Discuss procedure and project goals with rig crews.
5. NU BOP's (Radigon Type) with flow "T" below rams and test to 2000#.
6. Pick up retrievable slim hole paker on 1 1/4" drill pipe and TIH. Set paker at 3230'.
7. Spot 20' of sand on paker and test to 1500#.
8. Load hole with water and run cement bond log to determine top of cement. (TDC by temp. survey @ 3000')
9. Perf. two squeeze holes above TDC and attempt to circulate to surface. Cement with C1"B" cement to surface. Wash pump and lines before displacing. Leave 10' of cement above perf. holes.
10. WOC 12 hours. PU 2 1/4" "Chevron pattern" bit on 1 1/4" drillpipe and clean out cement. "CAUTION": The maximum torque on 1 1/4", 3.56#, N80, is 865 ft-lb., Tensile=53,480#. While drilling the torque should be limited to "500 ft-lb." Test Squeeze to 1000#. Resqueeze as necessary.
11. After successful pressure test TIH and retrieve plug. Be sure hole is completely clean before latching onto plug.
12. LDDP, ND BOP's, and swab well back.
13. Rig down and clean up location.

Mike Turnbaugh
Mike Turnbaugh
Prod. Supt.