1.	NEW MEXICO CONTRIBUTION SINTA FE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROBATION OFFICE Operator E1 Paso Natural Gas Company Address P. O. Box 990, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership If change of ownership give name	Change in Transpo		Other (Pleas	e explain)	
	and address of previous owner					
11.	DESCRIPTION OF WELL AND		ma Including Co.			
	, and the fact that the fact t				Kind of Lease State, Federal or Fe	Lease
	Barnes 3A Blanco Mesa V					SF078039
	Unit Letter D ; 860 Feet From The North Line and 1100 Feet From The West					
	0.7	ownship 32N	Range 11W	, NMFN		Cou
Ш.	DESIGNATION OF TRANSPOR	TER OF OU AND N	ATHDAL CAS			
	Name of Authorized Transporter of Oi	or Condensate		ddress (Give address	to which approved cop	y of this form is to be sent)
	El Paso Natural Gas Con			P. O. Box 990	, Farmington,	New Mexico 8740
	Name of Authorized Transporter of Castinghead Gas or Dry Gas X			discorp leave address	to which approved cop	y of this form is to be sent)
	Light Sec Trup Pers				, Farmington,	New Mexico 8740
	If well produces oil or liquids, give location of tanks.		p. Pge. 2 N 11 W	was artually connect	ed? When	
	If this production is complianted wi					
IV.	COMPLETION DATA		ease or poor, giv	e comminging orde	number:	
	Designate Type of Completi	On (X)	Gas Well	ew Weil Werkever	Deepen Flug	Back Same Resty, Diff. R
			X	-X		
	Date Spudded	Date Compl. Ready to P	rod. T	etal Preta	Р.В.Т	
	6-1-77 Elevations (DF, RKB, RT, GR, etc.)	8-5-77 Name of Producing Form	atton	5944 '		5927'
	6524 ' GR	Mesa Verde	idion	48761	Tubin	a,Depth 5870 *
	Perforations 4876, 4923, 4940, 5064, 5067, 5103, 5106, 5111			115.5118.5121	.5135 Depth	Casing Shoe
	5588;5584;5587;5598;5393;5838;5889;5873;5776;5734;5738;5864;5869;5372, 5944					
		TUBING,	CASING, AND C	EMENTING RECOR	D	
	HOLE SIZE	CASING & TUBI		DEPTH SE		SACKS CEMENT
	13 3/4"	9 5/8"		216'		cf
	8 3/4"	7" / 1 / 1 / n o m		3640') cf
	6 ½''	4½" liner 2 3/8"		3480-5944' 5870'	tbs	cf
17	TECT DATA AND DECHEST E					
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)					
	Dute First New Oil Run To Tanks Date of Test			Preducing Method (Flow, pump, gas lift, etgi)		
					/	E
	Length of Test	Tubing Pressure	15	asing Pressure	C hoke	Size
				The service of the se		Carlos
	Actual Prod. During Test	Oil-Bbls.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	a'er - Hble.	Gan-	MCF
ļ					<i>[</i> "	La company
	GAS WELL					And the second
ı	GAS WELL Actual Prod. Test-MCF/D	I ength of Test	1	de Caul		The second second
	Moture Float 1881-1997/D	Length of Test	B	ilm. Condensate/MMCF	Gravit	y of Condensats
	Testing Method (pitot, back pr.)	Tuhing Pressure / Chut-	40)	natura Tirananana Parkank	40)	

363 OIL CONSERVATION COMMISSION

APPROVED_

By Original Signed by A.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Drilling Clerk

August 19, 1977

SUPERINDOR OFF "."**j**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of conditions of the condition of the conditions of th