

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5129

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860FNL 1100FWL

Sec. 27 T 32N R 11W

5. Lease Designation and Serial No.

SF-078039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Barnes B #3A

9. API Well No.

3004522515

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Bradenhead Repair

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHMENT

**RECEIVED**  
FEB 1 1994  
OIL CON. DIV.  
DIST. 3

94 JAN 24 AM 11:57  
070 FARMINGTON, NM

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

*Dallas Kalahar*

Title

Staff Business Analyst

**ACCEPTED FOR RECORD - 19-94**

(This space for Federal or State office use)

Approved by

Title

FEB 07 1994

Date

Conditions of approval, if any:

**FARMINGTON DISTRICT OFFICE**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 10 1964

WASHINGTON FIELD OFFICE

61-1000000-1000000

BARNES B #3A

10/08/93 MIRUSU. TAKE READINGS, CSG 180#, TBG 170#, BH SLIGHT BLOW TO NOTHING, BLOW DN WELL, KILL W/50 BBLS KCL, NDWH, NUBOP, TIH TAG FILL @ 5883', TALLY TBG OOH, RIG UP APPOLO WIRE LINE, TIH W/GAUGE RING, TOH, TIH SET RBP @ 4775', TOH, LOAD HOLE W/KCL, PRESS TEST TO 500#, HELD 5 MIN.

RIG UP APPOLO, TIH RUN CBL, TOH, TIH PERF W/2 SHOTS @ 650', TOH RIG DN APPOLO, PMP KCL WATER BREAK CIRC OUT BH, PMP DYE TO EST VOLUMES, RIG UP HES MIX & PMP 200 SKS BH BLEND CMT, CIRC GOOD CMT OUT BH. CLEAN CMT OUT OF BOP, TIH W/BIT & SCRAPER, TAG CMT @ 522', RIG UP TO DRL CMT, DRL CMT TO 610', CMT TO SOFT, SD DRILLING, CIRC HOLE CLEAN.

TIH W/BIT & SCRAPER, TAG CMT @ 610', DRL OUT CMT TO 672', CIRC HOLE CLEAN, PRESS TEST TO 500#, HELD, TOH BIT & SCRAPER, TIH W/RET TOOL, CIRC SAND OFF PLUG, RET RBP, TOH W/RBP. BLOW DN WELL, RIG UP APPOLO, TIH RUN GR STRIP, TOH RIG TO PERF, TIH W/ 3 1/8" GUNS, PERF W/4 JSPF @ 120 DEGREE PHASING THE FOLLOWING INTERVALS:

5529' - 5532'	5534' - 5538'	5564' - 5572'
5575' - 5577'	5589' - 5592'	5730' - 5732'
4918' - 4922'	4937' - 4939'	5082' - 5086'
5100' - 5107'	5111' - 5115'	5118' - 5121'
5135' - 5138'	5149' - 5159'	5165' - 5167'
5270' - 5272'	5309' - 5311'	

TOH RIG DN APPOLLO, TIH W/RBP & PKR TIH TO LINER TOP.

BLOW DN WELL, TIH W/RBP & PKR, SET PKR @ 5500', RIG UP OTIS & PULL TBG PLUG, RIG UP HES, ACIDIZE POINT LOOKOUT W/1100 GALS 15% HCL, 1100 GALS 35% ASOL, 65% (3% HF/12% HCL) SOLUTION, FLUSH 1100 GALS CLAYFIX WATER, DISP 1050 GALS CLAYFIX WATER, TOH SET RBP @ 5500' SET PKR @ 4867', ACIDIZE THE CLIFFHOUSE W/2150 GALS 15% HCL ACID, 2150 GALS 35% ASOL, 65% (3% HF/12% HCL) SOLUTION, FLUSH W/2150 GALS CLAYFIX WATER, DISP W/1000 GALS CLAYFIX WATER, SD RIG DN HES, TOH W/TBG PKR & RBP, TIH TBG TO 4800', RIG FLOW LINE FLOW BACK WELL.

FLOW BACK WELL AFTER ACID JOB, FLOW 24 HRS MADE 81 BBLS WATER, QUIT MAKING FLUID JUST BLOWING DRY GAS. CSG PRESS 210#, BLOW DN WELL TIH TAG FILL @ 5858' RIG UP HES CLEAN OUT W/N2 TO PSTD 5902', RIG DN HES, LAY DN 11 JTS TBG, LAND TBG @ 5585', SN @ 5553', W/177 JTS TBG, PMP 10 BBLS CLAYFIX WATER, NDBOP, NUWH, MADE 5 RUNS, REC 1 BBL WATER, TBG WAS ON VAC AFTER EACH RUN, MAY HAVE PLUGGED TBG, WILL ATTEMPT TO KICK OFF IN AM BEFORE MOVING OFF.

CSG PRESS 260#, TBG 0#, TIH W/SWAB BAR TAG TBG PLUG @ 800', CLEAR PLUG & REMOVE FROM TBG, FLOW WELL FOR 2 HRS. TO CLEAN UP MADE 1 BBL WATER. RDSUMO 10/21/93.