

OPEN FLOW TEST DATA

DATE October 26, 1977

Operator El Paso Natural Gas Company		Lease Walker Com. #2-A	
Location SE 32-31-09		County San Juan	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 4 1/2	Set At: Feet 5730'	Tubing: Diameter 2 3/8	Set At: Feet 5623'
Pay Zone: From 4596	To 5624	Total Depth: 5730	Shut In 10-19-77
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG 607	+ 12 = PSIA 619	Days Shut-In 7	Shut-In Pressure, Tubing PSIG 364	+ 12 = PSIA 376	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P _w PSIG	+ 12 = PSIA	
Temperature: T = °F Ft =	n =		F _{pv} (From Tables)	Gravity F _g =	

$$\text{CHOKE VOLUME} = Q = C \times P_t \times F_t \times F_g \times F_{pv}$$

$$Q = \text{_____ MCF/D}$$

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\text{_____} \right)^n =$$

$$Aof = \text{_____ MCF/D}$$

TESTED BY R. Headrick

WITNESSED BY _____

C.R. Wagner
Well Test Engineer