Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	•		ION
I.	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.
Operator AMOCO PRODUCTION COMP	ANY	INTERPRETATION OF THE PARTY OF	300452252900
P.O. BOX 800, DENVER,	COLORADO 80201		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Change in Transporter of: Oil	Other (Please explain)	
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Include	ing Formation	Kind of Lease Lease No.
WALKER COM LS		GAVERDE (PRORATED GA	
Location O Unit Letter	: 1140 Feet From The	FSL Line and 1640	Feet From The FEL Line
Section 32 Towns	hip 31N Range 9W	, NMPM,	SAN JUAN County
	NSPORTER OF OIL AND NATU		
Name of Authorized Transporter of Oil MERIDIAN OIL INC	or Condensate		pproved copy of this form is to be sent)
Name of Authorized Transporter of Casi		Address (Give address to which a	EET FARMINGTON NM 87401 pproved copy of this form is to be seni)
EL PASO NATHRAL GAS CO If well produces oil or liquids, give location of tanks.	OMPANY Unit Soc. Twp. Rge.	P.O. BOX 1492 EL is gas actually connected?	PASO TX 79978
If this production is commingled with tha IV. COMPLETION DATA	I from any other lease or pool, give comming	ling order number:	
<u> </u>	Oil Well Gas Well	New Welt Workover D	cepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Slice
	TUBING, CASING AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE	EST FOR ALLOWABLE		
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and must	be equal to or exceed top allowable Producing Method (Flow, pump, g	of the designante of the 24 hours
Length of Test	Tubing Pressure	Casing Pressure	1 and 8152 3 1990
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	SINCON, DIV.
GAS WELL		1	
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved AUG 2 3 1990	
D. J. Shley		By 3 day	
Signature Lloug W. Whaley, Staff Admin. Supervisor Printed Name Title		11	SUPERVISOR DISTRICT #3
July 5, 1990	303-830-4280 Telephone No.	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.