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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
3. Address of Operator
4. Location of Well
UNIT LETTER <u>E</u> , <u>1460</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>32-N</u> RANGE <u>10-W</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
12. County

15. Elevation (Show whether DF, RT, GR, etc.)
6138' GL

12. County
San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/19/77. Pressure tested to 3000 psi, OK. Spotted 1,500 gallons 15% HCl at 5463' and perfed 1st stage 5234-37, 5253-56', 5260-88', 5304-12', 5322-49', 5355-57' with 1 SPF. Fraced with 50,000 lbs sand 25,000 gal frac fluid. Dropped 45 balls. Ran 50,000 lbs sand and 25,000 gals frac fluid. No breakdown pressure and AIR was 75 BPM. Set drillable bridge plug at 5218'. Pressure test to 3000 psi, OK. Perfed 4928-30', 4938-46', 4965-74', 4991-93', 5000-13', 5046-53', 5062-72', 5104-12', 5140-68, 5174-78', and 5200-08' with 1 SPF. Fraced with 55,000 lbs sand in 27,500 gal frac fluid. Breakdown pressure 2500 psi and AIR was 74 BPM. Drill top of bridge plug and well making 3" stream water. Push bridge plug down and tag sand at 5393'. Cleaned out to PBD 5477'. Pressure tested to 3000 psi, OK. Set bridge plug at 4915'. Pressure tested to 3000 psi, OK. Ran cement Bond Log and poor bond. Perfed 4 holes at 4810'. Set an RTTS packer at 4500' and squeezed with 100 sx Class "B" Neat cement. Circ out 2 barrels. Reset packer at 4439' squeezed with 200 sx cement at 4-1/2 BPM with 1500 psi. Reset packer at 4500' and pressured up backside with 500 psi, OK. Perfed 3rd stage 4820-28', 4832-42', 4846-86', and 4900-03' with 1 SPF. Fraced with 42,500 lbs sand and 21,250 gal frac fluid. Dropped 30 balls. Ran 21,250 gal frac fluid and 21,250 lbs sand. No breakdown pressure and AIR 75 BPM. Cleaned out sand to bridge plug at 4915'. Drilled bridge plug and cleaned out sand and water to bridge plug at 5436'. Drilled bridge plug and cleaned out to PBD 5436'. Set 2 3/8" J-55 tubing at 5374'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. S. Sloboda TITLE Area Adm Supvr. DATE 6/24/77

Original Signed by A. R. Kendrick
APPROVED BY _____

TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

