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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
AMOCO PRODUCTION COMPANY	Schneider Gas Com
3. Address of Operator	9. Well No.
501 Airport Drive, Farmington, New Mexico 87401	1A
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER E FEET FROM THE North LINE AND 810 FEET FROM	Blanco Masavada
THE West LINE, SECTION 28 TOWNSHIP 32N RANGE 10W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6138' GL. est.	San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Spud & Set Casing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on 5-6-77. Drilled to 272' and set 9-5/8" H-40 casing at 270' with 280 sx Class "B", 2% CaCl₂. Circulated good cement. WOC and pressure tested casing to 700 psi - OK. Drilled 8-3/4" hole to 3350'. Set 7" K-55 casing at 3349' with 585 sx 50:50 Poz, 6% Gel, 2 pounds medium Tuf Plug per sack and 0.5 lbs. Flow Sealer per sx followed with 100 sx Class "B", 2% CaCl₂. Circulated good cement. WOC and pressure tested casing to 800 psi - OK. Drilled to TD 5525'. Set 4-1/2" K-55 casing at 5514' with 205 sx Class "B" 50:50 Poz, 6% Gel, 2 lbs medium Tuf Plug per sx and 0.2% Friction Reducer followed with 75 sx Class "B" 50:50 Poz, and 6% Gel. Did not circulate cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Area Adm. Supvr. DATE May 26, 1977

Original Signed by A. R. Kendrick
APPROVED BY _____

SUPERVISOR DIS. #3
TITLE _____

DATE MAY 27 1977

CONDITIONS OF APPROVAL, IF ANY: