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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Hancock	

2. Name of Operator	9. Well No.
Consolidated Oil & Gas, Inc.	1-A

3. Address of Operator	10. Field and Pool, or Wildcat
1860 Lincoln Street, Lincoln Tower Bldg., Denver, Colorado 80295	Blanco Mesaverde

4. Location of Well		12. County	
UNIT LETTER <u>E</u> LOCATED <u>1450</u> FEET FROM THE <u>North</u> LINE AND <u>1190</u> FEET FROM <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>31N</u> RGE. <u>13W</u> NMPM		San Juan	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-27-78	2-2-78	3-9-78	5744' RKB	5731

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4750'	4709'		0-4709'		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4408'-4648' Blanco Mesaverde	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Ind/Electric, CN/FD Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LBS./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 & 28#	290'	12-1/4"	200 sx cl "B"	None
4-1/2"	10.5#	4749'	7-7/8"	580 sx 65-35 Poz	None
				w/12% gel & 50-50 Poz w/4% gel.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1-1/2"	4519'	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4408-4648'	2400 gal 15% NE H Cl
	4408-4648'	117,000 gal gelled 3% H Cl and 234,000# 20/40 sd

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-9-78		Flowing				SI w/o pipeline	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-9-78	3	3/4"		Zero	347	Zero	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
220 psig	713 psig			2782			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented for test	Toby Tefteller

35. List of Attachments
Log sent by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>D. T. Stogner, Jr.</u>	TITLE <u>Chief Drilling and Production Engineer</u>	DATE <u>March 31, 1978</u>

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todilto	T. Entrada
T. Tubb	T. Granite	T. Wingate	T. Chinle
T. Drinkard	T. Delaware Sand	T. Permian	T. Penn. "A"
T. Abo	T. Bone Springs		
T. Wolfcamp			
T. Penn.			
T. Cisco (Bough C)			

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	290'	290	Sand & Gravel				
290'	2190'	1900	Sand & Shale				
2190'	3600'	1410	Shale				
3600'	4399'	1399	Sand, Shale & Coal				
4399'	4750'	351	Sand & Shale				