

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1450' FNL, 1190' FWL, Sec. 1, T-31-N, R-13-W, NMPM, San Juan County

API # (assigned by OCD)

30-045-22533

5. Lease Number
Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

Hancock Com

8. Well No.

1A

9. Pool Name or Wildcat
Blanco Mesaverde

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Bradenhead repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2-26-96 MIRU. SDON.

2-27-96 ND WH. NU BOP. TOO H w/1 1/2" tbg. TIH w/4 1/2" csg scraper to 4607'. TOO H. TIH w/RBP, set @ 4300'. Roll hole w/KCl wtr. PT csg to 1000 psi, bled down to 900 psi. SDON.

2-28-96 TOO H. TIH w/4 1/2" FB pkr, check for csg leak. RBP OK. Leaking @ 15'. No secondary seal in head. Repair. PT seals to 1000 psi, OK. PT csg to 1000 psi, OK. RU, ran CBL @ 0-2200', TOC @ 870'. Perf 4 sqz holes @ 860'. RD. Attempt to establish injection. TOO H. TIH w/FB pkr, set @ 535'. Pump 90 sx Class "B" neat cmt w/2% calcium chloride. Displace w/5.5 bbl wtr. Sqz to 1000 psi. No cmt to surface. WOC. SDON.

2-29-96 Release pkr, TOO H. WOC. RU, ran CBL @ 0-730', TOC @ 730'. TIH, tag TOC @ 730'. Perf 4 sqz holes @ 710'. Pump 50 bbl wtr through perfs. Circ hole clean. TIH w/FB pkr, set @ 410'. Establish injection. Pump 265 sx Class "B" neat cmt w/2% calcium chloride. Displace w/5 bbl wtr. Sqz to 1000 psi. WOC. SDON.

3-1-96 TOO H w/FB pkr. TIH, tag TOC @ 600'. Drill cmt @ 600-720'. PT csg to 500 psi, failed. TOO H. TIH w/FB pkr, set @ 690'. PT csg & breadenhead, OK. TOO H w/pkr. TIH to 720'. Attempt to pump in perfs @ 710'. Pump 20 sx Class "B" cmt w/0.6% Diaseal. TOO H to 600'. Reverse out 2 bbl cmt. TOO H to 480'. Sqz to 1050. WOC.

3-2-96 TOO H. TIH, tag TOC @ 585'. Drill cmt @ 585-640'. Cmt soft. TOO H to 580'. Sqz to 1000 psi. WOC.

Continued on back

SIGNATURE

[Signature] Regulatory Administrator March 6, 1996

(This space for State Use)

Approved by

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date **MAR 11 1996**

3-3-96 Drill cmt @ 645-720'. PT csg to 550 psi, OK. Drill cmt @ 720-865'. PT csg to 550 psi, OK. TOOH. TIH w/csg scraper to 1000'. TOOH. TIH w/retrieving tool to 4300'. Latch RBP, TOOH. Lost RBP. TIH to 3700'. SDON.

3-4-96 TIH to 4428'. Latch RBP, TOOH. TIH to 4588'. Blow well & CO. TOOH. TIH, blow well & CO.

3-5-96 TIH w/147 jts 1 1/2" 2.9# IJ tbg, landed @ 4640'. ND BOP. NU WH. RD. Rig released.