

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-11424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03190

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Cox Canyon Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME Cox Canyon Unit
3. ADDRESS OF OPERATOR P.O. Box 90 - Farmington, N.M. 87401		9. WELL NO. Com. #23
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1170' FNL & 1690' FWL		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, R32N, T11W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6654' GR	12. COUNTY OR PARISH San Juan
		13. STATE N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> "Summary"	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-1-77 Spud 12-1/4" surface hole. Drilled to 135' KB. Ran 8-5/8" csg. set at 134' KB. Cemented with 85 sacks Class "B" with 1/4# flocele per sack. Plug down. Wait for rotary rig to MOL.

7-7 to Drilled 6-3/4" hole to 3408' with mud.  
7-9

7-9-77 Ran I-ES & GR-Density logs.

7-10-77 Ran 3391' of 2-7/8" tbg. set at 3402' KB. Cemented with 150 sacks Class "B" 65/35 poz with 12% gel and 12-1/2# gilsonite per sack followed by 50 sacks Class "B". Top of cement by temperature survey - 1875'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J.P. Slattery*  
J.P. Slattery

TITLE

Drilling Engineer

DATE

July 20, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JPS/ch

RECEIVED

JUL 21 1977

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY