

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
NM 03190

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Cox Canyon Unit

2. NAME OF OPERATOR
Northwest Pipeline Corporation

8. FARM OR LEASE NAME
Cox Canyon Unit

3. ADDRESS OF OPERATOR
P.O. Box 90 - Farmington, N.M 87401

9. WELL NO.
Com. #24

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1035' FSL & 1735' FWL

10. FIELD AND POOL, OR WILDCAT
Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, R32N, T11W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6769' GR

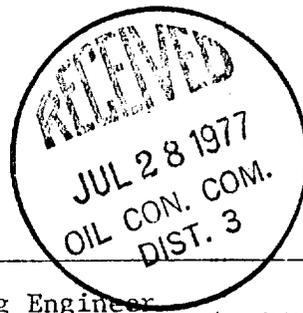
12. COUNTY OR PARISH 13. STATE
San Juan N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) "summary" <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-3-77 Spud 12-14" hole. Drilled to 132' KB. Ran 8-5/8" csg. set at 132' KB. Cemented with 85 sks. Class "B" with 1/4# flocele per sack. Plug down. Wait for rotary rig to MOL.
- 7-14 to 7-17 Drilled 6-3/4" hole to 3559' with mud.
- 7-18-77 Ran I-ES & Density logs to 3559' KB.
- 7-19-77 Ran 3546' of 2-7/8" csg. set at 3557' KB. Cemented with 150 sks. Class "B" 65/35 poz with 12% gel and 12-1/2# gilsonite per sack followed by 50 sks. Class "B". Top of cement at 2250 by temperature survey.



18. I hereby certify that the foregoing is true and correct

SIGNED J.P. Stattery TITLE Drilling Engineer DATE July 21, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JPS/ch