

(May 1963)

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
NM 03190

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90 - Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1035' FSL & 1735' FWL

7. UNIT AGREEMENT NAME
Cox Canyon Unit

8. FARM OR LEASE NAME
Cox Canyon Unit

9. WELL NO.
Com. #24

10. FIELD AND POOL, OR WILDCAT
Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, R32N, T11W

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6769' GR

12. COUNTY OR PARISH
San Juan
13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) "summary" <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-3-77 Spud 12-14/" hole. Drilled to 132' KB. Ran 8-5/8" csg. set at 132' KB. Cemented with 85 sks. Class "B" with 1/4# flocele per sack. Plug down. Wait for rotary rig to MOL.

7-14 to 7-17 Drilled 6-3/4" hole to 3559' with mud.

7-18-77 Ran I-ES & Density logs to 3559' KB.

7-19-77 Ran 3546' of 2-7/8" csg. set at 3557' KB. Cemented with 150 sks. Class "B" 65/35 poz with 12% gel and 12-1/2# gilsonite per sack followed by 50 sks. Class "B". Top of cement at 2250 by temperature survey.



18. I hereby certify that the foregoing is true and correct

SIGNED

J.P. Stattery
J.P. Stattery

TITLE

Drilling Engineer

DATE

July 21, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JPS/ch

*See Instructions on Reverse Side