NO. OF COMICS RECEIVED				
DISTRIBUTION				
SANTA FE		1		
FILE		1	[}	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		12		
PRORATION OFFICE				

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURA	Form C-104. Supersedes Old C-104 and C-110 Effective 1-1-65 AL GAS				
ł.	GAS (OPERATOR 7 PRORATION OFFICE Operator							
	Northwest Pipeline Corporation							
	PO Box 90, Farmir Reason(s) for filing (Check proper box New Well X Recompletion Change in Ownership		F					
	If change of ownership give name and address of previous owner							
1.	DESCRIPTION OF WELL AND	LEASE						
	Cox Canyon Unit		ed Cliffs %xx F	ederal XXXe NM03190				
	Unit Letter N : 10	135 Feet From The South Lin	e and 1735 Feet 7	From The West				
	Line of Section 17 To	ownship 32N Range 1	lW , nmpm,	San Juan county				
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which t	approved copy of this form is to be sent)				
	Northwest Pipeline Corporation Some of Authorized Transporter of Casinghead Gas or Dry Gas X Northwest Pipeline Corporation 3539 E 30th St., Farmington, New Mexico 87 Address (Give address to which approved copy of this form is to be sent 3539 E 30th St., Farmington, New Mexico 87		approved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	Is gas actually connected?	When				
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number	:				
V.	Designate Type of Complete	on - (X) Gas Well	New Well Workover Deeps	n Plug Back Same Resty. Diff. Resty.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	7-3-77 Elevations (DF, RKB, RT, GR, etc.)	10-11-77 Name of Producing Formation	3559 1 Top Ot!/Cas Pay	3551 Tubing Depth				
	6769 GR	Blanco Pictured Cliffs	3428'	Tubingless Depth Casing Shoe				
	3428' to 3478'; 12 ho	oles						
	1101 E 517E	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
	12 1/4"	8 5/8"	132'	85				
	6 3/4"	2 7/8"	3557'	200				
V.	TEST DATA AND REQUEST I	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	d oil and must be equal to ar exceed top allow-				
	Date First New Oil Run To Tanks	Date of Test 10-11-77	Producing Method (Flow, pump, Flow	gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF NICOLOGIST				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	CV=1073 AOF=1109 Testing Method (pitot, back pr.)	3 hrs Tubing Pressure(Shut-in)	Casing Pressure (Shat-in)	Choke Size				
	Back Pressure	Tubingless	907 psig	0.75."				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED						
					(Signature)			
						Productio		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-
(Title)					able on new and recomplet	ed wells.		
	October 31, 1977 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.