

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 03190
2. NAME OF OPERATOR NORTHWEST PIPELINE CORP	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3539 EAST 30TH ST., FARMINGTON, NM. 87401	7. UNIT AGREEMENT NAME COX CANYON UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1110' FNL 1120' FEL UNIT LETTER A	8. FARM OR LEASE NAME COX CANYON UNIT
14. PERMIT NO.	9. WELL NO. #22
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT BLANCO PICTURED CLIFFS
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 17, T32N, R11W
	12. COUNTY OR PARISH SAN JUAN
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1) PERFORM REMEDIAL CEMENT WORK AS PER ATTACHED PROCEDURE.

RECEIVED
JUL 18 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *Mark McCallister*

TITLE SR. ENGR, PROD & DATA

DATE 7/5/90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side

APPROVED

JUL 18 1990
Mark McCallister
SR. ENGR

1. Check location for anchors, pits, etc.
2. MOL & RU service unit.
3. Perform complete "SAFETY INSPECTION" of rig and make changes and repairs before proceeding.
4. Discuss procedure and project goals with rig crews.
5. NU BOP's (Radigon Type) with flow "T" below rams and test to 2000#.
6. Pick up retrievable slim hole paker on 1 1/4" drill pipe and TIH. Set paker at 3340'.
7. Spot 20' of sand on paker and test to 1500#.
8. Load hloe with water and run cement bond log to determine top of cement. (TOC by temp. survey @ 3250')
9. Perf. two squeeze holes above TOC and attempt to circulate to surface. Cement with C1"B" cement to surface. Wash pump and lines before displacing. Leave 10' of cement above perf. holes.
10. WOC 12 hours. PU 2 1/4" "Chevron pattern" bit on 1 1/4" drillpipe and clean out cement. "CAUTION": The maximum torque on 1 1/4", 3.56#, N80, is 965 ft-lb., Tensile=53,480#. While drilling the torque should be limited to "500 ft-lb". Test Squeeze to 1000#. Resqueeze as necessary.
11. After successful pressure test TIH and retrieve plug. Be sure hole is completely clean before latching onto plug.
12. LDDP, ND BOP's, and swab well back.
13. Rig down and clean up location.

ml 20
Mike Turnbaugh
Prod. Supt.

3492' T.D. Driller