

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau NO. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 03190

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Cox Canyon Unit

8. FARM OR LEASE NAME

Cox Canyon Unit

9. WELL NO.

#22

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 17A, ~~Range~~ R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

3539 East 30th Street - Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 1110' FNL & 1120' FEL NE/NE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6705' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER ☐ FILL OR ALTER CASING ☐
FRACTURE TREATMENT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) Remedial work

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is to be recompleted, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-12-90: RU service unit & laid blow line to pit. ND wellhead & NU Radigon BOP & wellhead stack. Set 2-7/8" tension packer at 60' & pressure tested pipe rams & BOP stack to 1500#, held ok. PU 2-7/8" retrievable bridge plug on 1-1/4" DP and TIH. Set bridge plug at 3333'. Pressure tested plug to 1500#, held ok. TOH w/ 1-1/4" DP. Spotted 10' of sand on top of bridge plug. Ran CBL. Logged from 3317'-2600'. No bond across Fruitland (top of Fruitland at 3049'). Perforated two 0.410" holes at 3090'.

7-13-90: Squeezed perf holes w/ 50 sx (102 cu.ft.) C1 "B" w/ 8% gel & 6-1/4" Gilsonite/sk. Final squeeze pressure = 2800 psi. Shut well in & shut down for weekend.

7-16-90: Drilled cement from 2780' to 3110' (perfs at 3090'). Circulated well clean and pressure tested to 1000#. Bled off to 500# in 5 minutes, TOH.

7-17-90: Ran CBL from 3084' to 2900'. Cemented w/ 250 sx C1 "B" w/ 8% gel and 6-1/4# gilsonite/sk. Tailed w/ 50 sx C1 "B" w/ 8% gel and 6-1/4# gilsonite/sk and 2% CaCl₂. Hesitated squeeze up to a final squeeze pressure of 1200#.

7-18-90: Drilled cement from 2915' to 3092'. Ran CBL. Log indicated cement over entire interval. Pressure tested to 1000#.

(continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE

Production Assistant

DATE

7-30-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

AUG 22 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA