SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approve... Budget Bureau No. 42-R1425.

SF 078542

30_	045-	225	40
5. LEASE	DESIGNATION	AND SERIAL	No.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

APPLICATION	FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK DRI	DRILL TO DEEPEN DEEPEN PLUG BACK		ж 🗆 📙	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL GA	s TV		SINGLE MULTIP	.e  -	San Juan 32-7 Unit	
WELL WI	ELL OTHER		ZONE ZONE		San Juan 32-7 Unit	
Northwest Pipe	eline Corporat	ion		-	9. WELL NO.	
3. ADDRESS OF OPERATOR					45	
P.O. Box 90, Farmington, New Mexico 87401					10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Blanco Pictured Cliffs	
At surface 1800' FSL & 1610 FWL					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone As above					Sec. 35, T32N, R7W	
14. DISTANCE IN MILES A	ND DIRECTION FROM NE	AREST TOWN OR POST OF	FICE*		12. COUNTY OR PARISH 13. STATE	
15 OTOMANON PROM DRODO	cpn#	1 16	NO. OF ACRES IN LEASE	17 NO OF	San Juan N.M.	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	1610'	NA NA		160 L	
18. DISTANCE FROM PROP TO NEAREST WELL, DI	OSED LOCATION*		PROPOSED DEPTH	20. ROTARY	Y OR CABLE TOOLS	
OR APPLIED FOR, ON THE	S LEASE, FT.	NA	3592 <b>'</b>		Rotary	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	6572¹ GR			22. APPROX. DATE WORK WILL START*	
23.		PROPOSED CASING	AND CEMENTING PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	I	QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24#	120'		85 sks.	
6 3/4"	2 7/8"	6.4#	35921		230 sks.	
All subsequen	t operations we ection 35 is d		casing has been ed through the BO is well.		cemented.	
zone. If proposal is to preventer program, if an 24.  SIGNED J.P. S1	drill or deepen direction	of proposal is to deepen chally, give pertinent da	or plug back, give data on puta on subsurface locations a Drilling Engine	nd measured	and true vertical depths. Give blowout  DATE 4/5/77	
			7			
APPROVED BY	/AT TO ANY !	TITLE	N.I.		DATE	
CONDITIONS OF APPROV	AL, IF ANY :	1				

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Northwest Pipeline Corporation San Juan 32-7 Unit Section Range Unit Letter County 32N San Juan Actual Footage Location of Well: feet from the South Ground Level Elev. Producing Formation 6572 Pictured Cliffs Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation \_\_\_\_ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the J.P. Slattery Position Drilling Engineer Northwest Pipeline Corp. 4/5/77 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or 16101 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed March 16, 1977 Registerdd Professional Engineer and/or Land Surveyor Certificate No. 

2000

1320 1650

3950