Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE Of the Instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY				SF078542
SUN (Do not use this	DRY NOTICES AND form for proposals to drill or to Use "APPLICATION FOR PER	REPORTS ON WE deepen or plug back to a di MIT—" for such proposals.)	LLS fferent reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
i.				7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER 2. NAME OF OPERATOR				SAN JUAN 32-7 Unit 8. FARM OR LEASE NAME
NORTHWEST PIPELINE CORPORATION 3. ADDRESS OF OPERATOR				SAN JUAN 32-7 Unit 9. WELL NO.
PO BOX 90, FARMINGTON, NEW MEXICO 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				#45 10. FIELD AND POOL, OR WILDCAT BLANCO PICTURED CLIFFS
1800' FSL & 1610' FWL				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6572 !			Sec. 35 T32N R7W 12. COUNTY OR PARISH 13. STATE SAN JUAN N.M.
16.	Check Appropriate Box	To Indicate Nature of	Notice, Report, or	Other Data
				QUENT REPORT OF:
•	[]		г. Г	·
TEST WATER SHUT-0			rer shut-off	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPL		CTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		DOTING OR ACIDIZING	"SUMMARY"
REPAIR WELL	CHANGE PLANS	(Ot	(Note: Report result	ts of multiple completen on Well
(Other)	COMPLETED OPERATIONS (Clearly	vetate all pertinent details a		pletion Report and Log form.)
proposed work. If nent to this work.)	well is directionally drilled, give	ve subsurface locations and m	easured and true verti	s, including estimated date of starting any cal depths for all markers and zones perti-
8-5-77	Spud 12 1/4" hole. Ran 8 5/8" casing set at 133' KB. Cemented with 85 Sacks Class "B" cement with 1/4# of flocele per sack. Circulated 6 Bbls. cement.			
8-10-77	Tested casing to 600 psifor 30 minutes. Held OK.			
8-18-77	Drilled 6 3/4" hole to 3627' KB. Ran I-ES and GR Density Logs. Ran 2 7/8" casing and set at 3627' KB. Cemented with 160 sacks of Class "B" 65/35 poz with 12% gel and 12 1/2# fine gilsonite per sack followed by 50 sacks Class "B" cement. Circulated throughout.			
		SEP 81	077	
		OIL CON. CO DIST. 3	JM.	
18. I hereby certify that	t the foregoing is true and corre		031-	0 1 77
signed Barb		TITLE Producti	on Cierk	DATE 9-1-77
	eral or State office use)			
CONDITIONS OF A	PPEGVAL, IF ANY:	TITLE		DATE