Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

## 5. Lease Designation and Serial No.

SF-078542

SUNDRY NOTICES AND REPORTS	ON WELLS	SF-0/8542
Do not use this form for proposals to drill or to deepen		6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT - " fo	•	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well	J. O	San Juan 32-7 Unit
Oil X Gas Well Other		8. Well Name and No.
2. Name of Operator Phillips Petroleum Company		SJ 32-7 Unit #45
3. Address and Telephone No.		9. API Well No. 30-045-22540
5525 Highway 64, NBU 3004, Farmington,	NM 87401 505-599-3454	10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		
Unit K, 1800' FSL & 1610' FWL Section 35, T-32-N, R-7-W		S. Los Pinos Frt Sand PC
Section 35, 1-32-N, K-7-W		San Juan, NM
12. CHECK APPROPRIATE BOX(s) TO INDICA	TE NATURE OF NOTICE REPORT	
		ONOTHERDAIN
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection
	X other Perf PC Intertongue	
Describe Proposed or Completed Operations (Clearly state all pertinent details, argue subsurface locations and measured and true vertical deaths for all measured and true vertical deaths and true vertical deaths are true vertical deaths are true vertical deaths and true vertical deaths are true vertical	nd give pertinent dates, including estimated date of startin	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ag any proposed work. If well is directionally drilled
Describe Proposed or Completed Operations (Clearly state all pertinent details, argive subsurface locations and measured and true vertical depths for all management of the proposed of the proposed of the pertinent details, argive subsurface locations and measured and true vertical depths for all management of the pertinent details, argive subsurface locations and measured and true vertical depths for all management of the pertinent details, argive subsurface locations and measured and true vertical depths for all management of the pertinent details, argive subsurface locations and measured and true vertical depths for all management of the pertinent details, argive subsurface locations and measured and true vertical depths for all management of the pertinent details, argive subsurface locations and measured and true vertical depths for all management of the pertinent details, argive subsurface locations and measured and true vertical depths for all management of the pertinent details, argive subsurface locations and measured and true vertical depths for all management of the pertinent details, argive subsurface locations and measured and true vertical depths for all management of the pertinent details, argive subsurface locations are detailed by the pertinent details, argive subsurface locations are detailed by the pertinent details, argive subsurface locations are detailed by the pertinent details, argive subsurface locations are detailed by the pertinent details, argive subsurface locations are detailed by the pertinent details are detailed by the pertinent deta	nd give pertinent dates, including estimated date of startin larkers and zones pertinent to this work.)*  erforate the PC intertonque	Completion or Recompletion Report and Log form.)  In any proposed work. If well is directionally drilled  from 3425' to 3470' OA.  Hang off 1-1/4" coil
Isolate Pictured Cliffs perforations. Peacidize with 15% HCl, then fracture stimutubing as production string.	nd give pertinent dates, including estimated date of startin larkers and zones pertinent to this work.)*  erforate the PC intertonque	Completion or Recompletion Report and Log form.)  Ing any proposed work. If well is directionally drilled  from 3425' to 3470' OA.
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\* See Instruction on Reverse Side