NO. OF COPIES RECEIVED (CONSERVATION COMMISSION SANTA FE						30 - () 45 - 335 - 0 Form C-101 Revised 14-65	
FILE					5A. Indicate	Type of Lease	
LAND OFFICE	2				بر محمد محمد محمد محمد محمد محمد محمد محمد	& Gas Lease No.	
OPERATOR						a dab Ecase Ho.	
L	Ç 7-1 J				mm	, , , , , , , , , , , , , , , , , , ,	
APPLICATIO	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
la. Type of Work	·				7. Unit Agre	eement Name	
	\$	DEEPEN	PLUG B		8. Farm or L	·	
01L GAS	b. Type of Well						
2. Name of Operator	OTHER				Hutchin 9. Well No.		
-	atural Gas Co	mnant				•***	
3. Address of Operator	iculai Gas Co	mpany	······································		1A 10. Field and Pool, or Wildcat		
PO Box 990), Farmington	NM 87401			Blanco MV		
4. Location of Well			FEET FROM THE SOUTH		Blanc		
AND 2000 FEET FROM			FEET FROM THE SOULII				
		The of sec. 7	TWP. JIV RGE. I		12. County	,,,),),),),),),),),),),),),),),),),),,),)	
ΛΙΙΙΙΙΙΙΙΙΙΙΙΙ				///////	San Ju	an AIIIIIIII	
	********	*******	*******	HHHH			
		<u> </u>	19. Proposed Depth	9A. Formation		20. Rotary or C.T.	
			5185'	Mesa Ve	erde	Rotary	
21. Elevations (Show whether DF	(RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start	
5800'GL	st	atewide					
23.	F	PROPOSED CASING ANI	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
13 3/4"	9 5/8"	32.3#	200'	224	cu.ft.	surface	
8 3/4"	1	20.0#	2950'			cover Ojo Al	
6 1/4"	4 1/2"	10.5#	2800-5185'	415	cu.ft.	fill to 2800	
A 3000 psi	WP and 6000	psi test do	r fracture the uble gate pres or blow out pr	venter	eguipp	ed with	
				and the second sec		and the second sec	
This gas i	s dedicated.	DRILLING CO			•	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
		EXPIRES 8-3	-77	j la s		3 3	
The E/2 of	Section 7 is		to this well.				
				and a second			
IN ABOVE SPACE DESCRIBE PR Tive Zone, give blowout prevent	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA ON	PRESENT PRO	DUGILYE ZONE	AND PROPOSED NEW PRODUC-	
I hereby certify that the informati	on above is true and com	plete to the best of my k	nowledge and belief.				
11 11	Juneo	Drill	ing Clark			4 1077	
Signed <u>A.</u>	Thick	_ TuleDT111.	ing Clerk	<i>L</i>	ate May	4, 1977	
(This space for	State Use)	3 517 11	ta fa		· .	n in Stat	
APPROVED BY	Met a l (1()	_ TITLE		¤	ATE		
Hold C-105	ال						

NEW CONSERVATION COMMISSION WELL L JA UN AND ACREAGE DEDICATION PLAT

. -

Form C-102 Supersedes C+128 Effective 1-1-65

		All distances must be f	rom the outer boundaries	of the Section.	
EL PASO NATURAL GAS COMPANY			Lease HUTCHIN	(FEE)	Weil No.
Unit Letter J	Section 7	Township 31-N	Ronge 10-W	County SAN JUAN	
Actual Footage Loc 1510	ation of Well; feet from the	SOUTH line and	2000	eet from the EAST	line
Ground Level Elev. 5800	Producing For	The did	Pool BLANCO ME	[]	Dedicated Agreage: 320.00 Acres
2. If more th interest ar	an one lease is nd royalty).	dedicated to the wel	l, outline each and io		plat below. ereof (both as to working all owners been consoli-
	ommunitization, 1	nitization, force-pool	ing. etc?		an owners been conson-
this form i No allowal	f necessary.) ble will be assign ling, or otherwise)	cd to the well until al or until a non-standa PLAT IS REISSUED	l interests have been rd unit, eliminating s TO SHOW MOVED 1	consolidated (by comm uch interests, has been a LOCATION. 5-19-77	ed. (Use reverse side of nunitization, unitization, approved by the Commis-
	1		FEE		CERTIFICATION
				tained here	ertify that the information con- in is true and complete to the knowledge and belief.
	 + 		o fee	Drilli Position El Pas Company	nal Simed to D.G. Brizes ng Clerk o Natural Gas
	 	SECCON 7	to all the	May 4,	1977
		FEE O	tring tent 2000	shown on t notes of c under my s is true or	certify that the well location this plot was plotted from field initial surveys made by me or supervision, and that the same and correct to the best of my and belief.
	+		FEE FI	CE Registered F	RCH 10, 1977
налериції — разми с. 333 бес		50 2310 2040 20	5-3 150C 1000	cond/or Lond Certificate t	vie Olihien